KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34580
Name: Triple C Petroleum LLC
Address 1: 14120 W 83RD ST
Address 2:
City: LENEXA State: KS Zip: 66215 + __ __ __ __
Contact Person: Cathy Cook
Phone: (913) 888-8254
Lease Name: AME CHURCH
Well Number: 3

API No.: 15-099-22234-00-01
Permit No: E27178.1
Reporting Year: 2017
(January 1 to December 31)

____ - SW - SW - NW Sec. 31 Twp. 33 S. R. 18 ☑ E ☐ W
(Q/Q/Q/Q)
3291 feet from ☐ N / ☑ S Line of Section
4948 feet from ☑ E / ☐ W Line of Section
County: Labette

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 450 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0		0		
February	0		0		
March	100	450	0		31
April	70	450	0		30
May	80	450	0		31
June	70	450	0		30
July	80	450	0		31
August	90	450	0		31
September	90	450	0		30
October	80	450	0		31
November	70	450	0		30
December	40	450	0		20
TOTAL	770		0		

Submitted Electronically