KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5810
Name: Eickbush Production Co. LLC dba ECCO
Address 1: 306 N MAIN
Address 2: PO BOX 1025
City: MCPHERSON State: KS Zip: 67460 + ___ ___ ___ ___
Contact Person: Robert Eickbush
Phone: (620) 241-6350
Lease Name: F JOHNSON UNIT
Well Number: 7

API No.: 15-113-02362-00-01
Permit No: E19156.1
Reporting Year: 2017
(January 1 to December 31)

___ - SE - NW - NW Sec. 2 Twp. 20 S. R. 3 ☐ E ☑ W
(Q/Q/Q/Q)
4400 feet from ☐ N / ☑ S Line of Section
4176 feet from ☑ E / ☐ W Line of Section
County: McPherson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 10 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	41740	0	0		31
February	37715	0	0		28
March	41758	0	0		31
April	40424	0	0		30
May	41756	0	0		31
June	40430	0	0		30
July	41775	0	0		31
August	41768	0	0		31
September	40430	0	0		30
October	41767	0	0		31
November	40416	0	0		30
December	41777	0	0		31
TOTAL	491756		0		

Submitted Electronically