KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32639
Name: Coral Production Corporation
Address 1: 1600 STOUT ST STE 1500
Address 2:
City: DENVER State: CO Zip: 80202 + 3133
Contact Person: Bill Murphy
Phone: (303) 623-3573
Lease Name: GARRETT A
Well Number: 1

API No.: 15-195-20876-00-01
Permit No: D20521.0
Reporting Year: 2017
(January 1 to December 31)

____ - NE - SE - NW Sec. 16 Twp. 11 S. R. 24 ☐ E ☑ W
(Q/Q/Q/Q)
3539 feet from ☐ N / ☑ S Line of Section
3041 feet from ☑ E / ☐ W Line of Section
County: Trego

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 75 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	840	0	0		31
February	800	0	0		28
March	910	0	0		31
April	940	0	0		30
May	965	0	0		31
June	910	0	0		30
July	905	0	0		31
August	870	0	0		31
September	875	0	0		30
October	1030	0	0		31
November	645	0	0		28
December	785	0	0		31
TOTAL	10475		0		

Submitted Electronically