KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 7231
Name: Stephens, Ronald W. dba Stephens Oil Co.
Address 1: 1818 S EDDY
Address 2:
City: FT SCOTT State: KS Zip: 66701 + 3121
Contact Person: Ronald W Stephens
Phone: (620) 223-2718
Lease Name: MEYER
Well Number: 12

API No.: 15-037-21753-00-00
Permit No: E28474.3
Reporting Year: 2017
(January 1 to December 31)

____ - SW - SE - NE Sec. 33 Twp. 28 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
3285 feet from ☐ N / ☑ S Line of Section
907 feet from ☑ E / ☐ W Line of Section
County: Crawford

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: surfactant
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 40 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 7 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	303	300	0		31
February	292	300	0		28
March	295	300	0		31
April	289	300	0		30
May	285	300	0		31
June	280	300	0		30
July	291	300	0		31
August	290	300	0		31
September	279	300	0		30
October	282	300	0		31
November	279	300	0		30
December	276	300	0		31
TOTAL	3441		0		

Submitted Electronically