KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33306
Name: Blake Exploration, LLC
Address 1: 201 S MAIN
Address 2: PO BOX 150
City: BOGUE State: KS Zip: 67625 + ___ ___ ___ ___
Contact Person: MIKE DAVIGNON
Phone: (785) 421-2921
Lease Name: SCHEETZ UNIT
Well Number: 1

API No.: 15-109-20980-00-01
Permit No: D32208.0
Reporting Year: 2017
(January 1 to December 31)

SW - SE - SE - SW Sec. 33 Twp. 13 S. R. 32 ☐ E ☑ W
(Q/Q/Q/Q)
100 feet from ☐ N / ☑ S Line of Section
2285 feet from ☐ E / ☑ W Line of Section
County: Logan

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	21545	0	0		31
February	20898	0	0		28
March	21006	0	0		31
April	20988	0	0		30
May	21587	0	0		31
June	20987	0	0		30
July	21478	0	0		31
August	21898	0	0		31
September	20588	0	0		30
October	21478	0	0		31
November	21800	0	0		30
December	20996	0	0		31
TOTAL	255249		0		

Submitted Electronically