KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35005
Name: BPG Capital, LLC
Address 1: 3810 WASHINGTON DR
Address 2:
City: FRISCO State: TX Zip: 75034 + 6342
Contact Person: Ron Cunningham
Phone: (620) 515-5743
Lease Name: BISH
Well Number: B-8

API No.: 15-125-23677-00-01
Permit No: D25934.0
Reporting Year: 2017
(January 1 to December 31)

NW - SW - SW - NE Sec. 7 Twp. 34 S. R. 14 ☑ E ☐ W
(Q/Q/Q/Q)
3007 feet from ☐ N / ☑ S Line of Section
4756 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 50 psi Injection Zone: Big Salt
Maximum Authorized Injection Rate: 250 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1085	50	0		31
February	980	50	0		28
March	1085	50	0		31
April	1050	50	0		30
May	1085	50	0		31
June	1050	50	0		30
July	1085	50	0		31
August	1085	50	0		31
September	1050	50	0		30
October	1085	50	0		31
November	1050	50	0		30
December	1085	50	0		31
TOTAL	12775		0		

Submitted Electronically