KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33739
Name: SEK Energy, LLC
Address 1: 149 BENEDICT RD
Address 2: PO BOX 55
City: BENEDICT State: KS Zip: 66714 + ___ ___ ___ ___
Contact Person: Douglas Lamb
Phone: (620) 698-2150
Lease Name: FARWELL
Well Number: TPR-3

API No.: 15-205-25791-00-00
Permit No: D28362.0
Reporting Year: 2017
(January 1 to December 31)

___ - SW - SW - SW Sec. 34 Twp. 28 S. R. 15 ☑ E ☐ W
(Q/Q/Q/Q)
360 feet from ☐ N / ☑ S Line of Section
4920 feet from ☑ E / ☐ W Line of Section
County: Wilson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 8000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	9300	25	0		31
February	8300	25	0		28
March	9300	25	0		31
April	9000	25	0		30
May	9300	25	0		31
June	9000	25	0		30
July	6000	25	0		31
August	5500	25	0		30
September	5700	25	0		30
October	9300	25	0		31
November	9000	25	0		30
December	9300	25	0		31
TOTAL	99000		0		

Submitted Electronically