KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5192
Name: Shawmar Oil & Gas Co., Inc.
Address 1: 1116 E MAIN
Address 2: PO BOX 9
City: MARION State: KS Zip: 66861 + 1230
Contact Person: Sherry Soyez
Phone: (620) 382-2932
Lease Name: WANER
Well Number: 2

API No.: 15-115-20309-00-00
Permit No: D23516.0
Reporting Year: 2017
(January 1 to December 31)

NE - SW - NW - NE Sec. 14 Twp. 19 S. R. 4 ☑ E ☐ W
(Q/Q/Q/Q)
3787 feet from ☐ N / ☑ S Line of Section
2252 feet from ☑ E / ☐ W Line of Section
County: Marion

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 20 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3215	0	0		31
February	5066	0	0		28
March	5035	0	0		31
April	4396	0	0		30
May	2657	0	0		31
June	2545	0	0		30
July	3205	0	0		30
August	6465	0	0		31
September	8127	0	0		30
October	6724	0	0		31
November	7415	0	0		30
December	9686	0	0		31
TOTAL	64536		0		

Submitted Electronically