KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31465
Name: Lyons & Lyons, Inc.
Address 1: 1519 S. BALTIMORE
Address 2:
City: TULSA State: OK Zip: 74119 + __ __ __ __
Contact Person: Trevor Lyons
Phone: (918) 587-2497
Lease Name: SOUTH LEESBURG
Well Number: 3

API No.: 15-185-19022-00-01
Permit No: D18487.0
Reporting Year: 2017
(January 1 to December 31)

____ - NW - SE - NE Sec. 13 Twp. 25 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
3619 feet from ☐ N / ☑ S Line of Section
991 feet from ☑ E / ☐ W Line of Section
County: Stafford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 5200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	18000	0	0		31
February	16800	0	0		28
March	18000	0	0		31
April	18000	0	0		30
May	18000	0	0		31
June	18000	0	0		30
July	18000	0	0		31
August	18000	0	0		31
September	18000	0	0		30
October	18000	0	0		31
November	16500	0	0		30
December	16500	0	0		31
TOTAL	211800		0		

Submitted Electronically