KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33816
Name: Curry, Gregg
Address 1: 1986 310TH ST
Address 2:
City: MADISON State: KS Zip: 66860 + 8023
Contact Person: GREGG CURRY
Phone: (620) 437-2526
Lease Name: KIPFER
Well Number: E-1

API No.: 15-073-19534-00-01
Permit No: E25521.1
Reporting Year: 2017
(January 1 to December 31)

____ - SE - SE - SW Sec. 1 Twp. 22 S. R. 11 ☑ E ☐ W
(Q/Q/Q/Q)
330 feet from ☐ N / ☑ S Line of Section
2970 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3000	150	0		31
February	3000	150	0		28
March	3000	150	0		31
April	3000	150	0		30
May	3000	150	0		31
June	3000	150	0		30
July	3000	150	0		31
August	3000	150	0		31
September	3000	150	0		30
October	3000	150	0		31
November	3000	150	0		30
December	3000	150	0		31
TOTAL	36000		0		

Submitted Electronically