KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31341
Name: Craig, Ward dba Craig Oil Company
Address 1: 15 S MAIN
Address 2:
City: RUSSELL State: KS Zip: 67665 + 2901
Contact Person: Ward Craig
Phone: (785) 483-1543
Lease Name: KRUG A
Well Number: 7

API No.: 15-167-03215-00-02
Permit No: E13777.2
Reporting Year: 2017
(January 1 to December 31)

____ - SE - NW - NW Sec. 7 Twp. 15 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
4116 feet from ☐ N / ☑ S Line of Section
4325 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	14500	600	0		31
February	12500	600	0		28
March	14000	600	0		31
April	13400	600	0		30
May	14000	600	0		31
June	13400	600	0		30
July	14500	600	0		31
August	13000	600	0		31
September	14000	600	0		30
October	14500	600	0		31
November	14000	600	0		30
December	14500	600	0		31
TOTAL	166300		0		

Submitted Electronically