KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31341
Name: Craig, Ward dba Craig Oil Company
Address 1: 15 S MAIN
Address 2:
City: RUSSELL State: KS Zip: 67665 + 2901
Contact Person: Ward Craig
Phone: (785) 483-1543
Lease Name: KRAMER
Well Number: 4

API No.: 15-009-07277-00-01
Permit No: D27874.0
Reporting Year: 2017
(January 1 to December 31)

____ - ____ - W2 - NW Sec. 15 Twp. 16 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
3948 feet from ☐ N / ☑ S Line of Section
4721 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	18000	350	0		31
February	16000	350	0		28
March	18000	350	0		31
April	17500	350	0		30
May	18000	350	0		31
June	17000	350	0		30
July	18000	350	0		31
August	18000	350	0		31
September	17000	350	0		30
October	18000	350	0		31
November	17000	350	0		30
December	17500	350	0		31
TOTAL	210000		0		

Submitted Electronically