KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3682
Name: Connell, Mark Allen
Address 1: 606 W ALBRO ST
Address 2:
City: CLAFLIN State: KS Zip: 67525 + 9234
Contact Person: Mark Connell
Phone: (620) 786-1228
Lease Name: E B HALL A
Well Number: 3

API No.: 15-185-20218-00-00
Permit No: D15769.0
Reporting Year: 2017
(January 1 to December 31)

____ - NW - SW - NE Sec. 12 Twp. 21 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
3752 feet from ☐ N / ☑ S Line of Section
2277 feet from ☑ E / ☐ W Line of Section
County: Stafford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 15000 mg/l Specific Gravity: 1 Additives:
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7440	0	0		31
February	8404	0	0		28
March	8983	0	0		31
April	8790	0	0		30
May	8983	0	0		31
June	8790	0	0		30
July	8983	0	0		31
August	8983	0	0		31
September	8790	0	0		30
October	8983	0	0		31
November	8790	0	0		30
December	7825	0	0		31
TOTAL	103744		0		

Submitted Electronically