KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34402
Name: Garal, Donna and Vincent Innone Jr. dba VJI Natural Resources, Inc.
Address 1: 30-38 48 ST
Address 2:
City: ASTORIA State: NY Zip: 11103 + __ __ __ __
Contact Person: Jason Dinges
Phone: (785) 623-8060
Lease Name: HUBER A
Well Number: 3

API No.: 15-051-21431-00-01
Permit No: D26868.0
Reporting Year: 2017
(January 1 to December 31)

____ - NW - SW - SW Sec. 32 Twp. 12 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
988 feet from ☐ N / ☑ S Line of Section
5047 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3100	0	0		31
February	2800	0	0		28
March	3100	0	0		31
April	3000	0	0		30
May	3100	0	0		31
June	3000	0	0		30
July	3100	0	0		31
August	3100	0	0		31
September	3000	0	0		30
October	3100	0	0		31
November	3000	0	0		30
December	3100	0	0		31
TOTAL	36500		0		

Submitted Electronically