

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO: 15- Anderson

County Anderson
NE SE SE SW Sec. 13 Twp. 21 Rng. 20 ^{XX} E W

586 Feet from SW (circle one) Line of Section
2805 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SW, NW or SW (circle one)

Lease Name VanWinkle Well # E-15

Field Name Bush City Shoestring

Producing Formation Bartlesville

Elevation: Ground N/A KB N/A

Total Depth 885' PBD 850'

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes ^{XX} No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from TD

feet depth to Surface w/ 95 SA cnt.

Drilling Fluid Management Plan ALT 2 8/24 2-26-96
(Data must be collected from the Reserve Pit)

Chloride content XXXXXXXX ppm Fluid volume 100 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name Not Applicable

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ Rng. _____ E/W

County _____ Docket No. _____

Operator's License # 4693

Name: The Xenia Corporation

Address Rt. 1, Box 286

City/State/Zip Garnett, Ks 66032-9322

Purchaser: Plains Liquids Transports

Operator Contact Person: H. H. Lemon

Phone (913) 898-6218

Contractor's Name: Company Tools

License: _____

Wellbit Geologist: None

Designate Type of Completion
^{XX} New Well _____ Re-Entry _____ Workover _____

^{XX} Oil _____ SWD _____ SIOW _____ Temp. Abd.
Gas _____ LMR _____ SIW
Dry _____ Other (Cure, MW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PBD
Cemented _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) Docket No. _____

4/21/95 4/28/95 6/21/95

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Donna Sue Sayer

Title Sec/Treas. Date 8/21/95

Subscribed and sworn to before me this 21st day of August 1995.

Notary Public Donna Sue Sayer

Date Commission Expires September 5, 1998

RECEIVED
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
G Wireline Log Received
H Geologist Report Received
Distribution
 KCC SWD/Rep NEPA
 KGS Plug Other (Specify) F

DONNA SUE SAYER
My Appt. Exp. 9/5/98

305-12-8

Operator Name The Xenia Corporation

Lease Name VanWinkle Well # E-15

Sec. 13 Twp. 21 Rge. 20
 East
 West

County Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run: GAMMA RAY/NEUTRON

Log Formation (Top), Depth and Datum Sample
Name Top Datum
Bartlesville 794' - 802'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Csg.	11"	7"	20#	20'	Portland	5	None
Prod. Csg.	5 7/8"	2 7/8"	6.5#	849'	Portland	95	None

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plug Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	788' - 798'	40 sx sand-115 bbls water	788-798

TUBING RECORD Size 1" Set At 785' Packer At None Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. June 28, 1995 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 2 Bbls. Gas 0 Mcf Water 1 Bbls. Gas-oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACU-18.) MULTIPLE OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval 788-798

XENIA CORPORATION

ORIGINAL

Operator The Xenia Corporation Address Garnett, Ks
 Lease West VanWinkle Well No. E-15
 Location Sec. 13, Twp. 21, Rge 20E County Anderson
 Contractor Company Tools API NO. 15-003-238100000
 Spud Date April 21, 1995 Date Reached TD April 28, 1995

Thickness of Strata	Formation	Total Depth
0- 2	Topsoil	2
16	Clay & Sandrock	18
32	Shale	50
25	Lime	75
43	Shale	118
44	Lime	162
3	Shale	165
11	Lime	176
30	Shale	206
51	Lime	257
177	Shale	434
17	Lime	451
60	Shale	511
31	Lime	542
13	Shale	555
20	Lime-Broken	575
16	Shale-Limey	591
6	Lime	597
10	Shale	607
4	Lime	611
8	Shale	619
3	Black Shale	622
7	Shale-Grey	629
2	Shale & Lime Streaks	631
2	Shale	633
3	Shale-Limey	636
1	Oil Sand	637
2	Sandy Shale	639
1	Shale-Couple of Sand Chips	640
1	Shale	641
1	Shale-Few Oil Sand Chips	642
1	Oil Sand-Broken-Poor	643
4	Shale	647
1	Oil Sand-Broken-Good Odor	648
4	Oil Sand-Good Oil Show	652
1	Oil Sand-Broken-Good Odor	653
22	Sandy Shale-Dry	675
2	Black Sand	677
27	Shale	704
2	Lime	706
70	Shale	776

OVER

1	Coal	777
9	Shale	786
2	Sand	788
20	Core	808
47	Shale	855