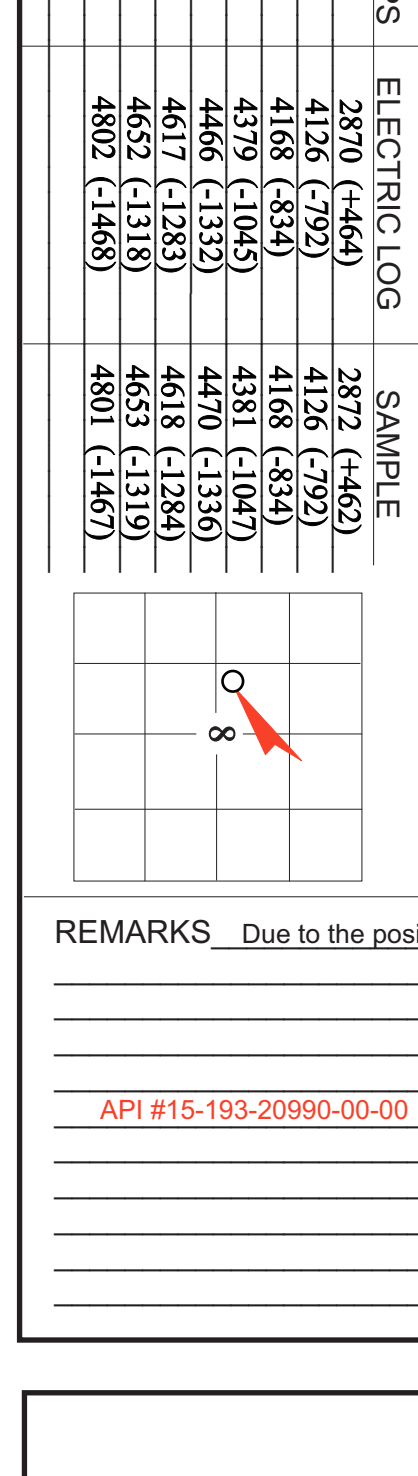


**GEOLOGIST'S REPORT**  
**DRILLING TIME AND SAMPLE LOG**

COMPANY **VAM ENERGY, INC.** EL EVATIONS  
 LEASE **GMK Krebs Unit #1-8** EG 3334'  
 FIELD **Wildcat** 1660' FEL  
 LOCATION **2618' FUL** 1660' FEL  
 COUNTY **8 TWP** 8S R0E 35W  
 COUNTY **Thomas** STATE **Kansas**  
 CONTRACTOR **WW Drilling, Rig #10** From **KB**  
 SPUD **3-17-17** COMP **3-27-17** CASING  
 RTD **4900'** LTD **4900'** CONDUCTION **N/A**  
 MUD UP **3600'** TYPE MUD **Chemical** SURFACE **8-5/8" @ 260'**  
 SAMPLES SAVED FROM **3850'** to RTD PRODUCTION **5-1/2" @ '**  
 DRILLING TIME KEPT FROM **3850'** to RTD  
 SAMPLES EXAMINED FROM **3850'** to RTD  
 GEOLOGICAL SUPERVISION FROM **4080'** to RTD  
 GEOLOGIST ON WELL **Tim Priest**

FORMATION TOPS

FORMATION	ELECTRIC LOG	SAMPLE
Anhydrite	2870 (-464)	2872 (+462)
Heebner Shale	4126 (-792)	4126 (-792)
Austin	4168 (-834)	4168 (-834)
Sark	4379 (-1045)	4381 (-1047)
Marmaton	4466 (-1132)	4470 (-1136)
Fort Scott	4617 (-1283)	4618 (-1284)
Cherokee Shale	4652 (-1318)	4653 (-1319)
Mississippian	4802 (-1468)	4801 (-1467)



REMARKS Due to the positive drill stem results, it was decided to set production casing to further test the well.

Respectfully Submitted,

**API #15-193-20990-00-00** Tim Priest  
 Petroleum Geologist

