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PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1002427	1718	10/09/2017
INVOICE NUMBER			
92538466			

Pratt (620) 672-1201
 B LOTUS OPERATING CO. LLC
 I 100 S MAIN ST STE 420
 L WICHITA
 L KS US 67202
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Ron Piester #1
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41060955	86779		Net - 30 days	11/08/2017

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/07/2017 to 10/07/2017</i>				
0041060955				
171815510A Cement-New Well Casing/Pi 10/07/2017 Cement 8 5/8" Surface Casing				
60/40 POZ	225.00	EA	5.64	1,269.00 T
Calcium Chloride	582.00	EA	0.49	287.22 T
Celloflake	57.00	EA	1.74	99.12 T
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	2.12	63.45
Heavy Equipment Mileage	60.00	MI	3.53	211.50
Proppant & Bulk Del. Chgs., per ton mil	291.00	EA	1.17	341.92
Depth Charge; 0-500'	1.00	EA	470.00	470.00
Blending & Mixing Service Charge	225.00	BAG	0.66	148.05
"Service Supervisor, first 8 hrs on loc.	1.00	EA	82.26	82.26

GL# 9208
 DESC. Cement
Surface csg
 WELL # Piester

ENTERED
 OCT 19 2017

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,972.52
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	124.15
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	3,096.67
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

Customer 10155 OPERATING COMPANY		Lease No.	Date 10-7-17		
Lease Rou Piesner		Well # 1			
Field Order # 15510	Station Pratt	Casing 8 5/8	Depth 263	County Hiwawa	State MS
Type Job Z-412 8 5/8 SURFACE	Formation		Legal Description 14-295-16		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 225 SWS	60/40 POZ	RATE	PRESS	ISIP
Depth 263	Depth	From	To	Pre Pad 3% CC	Max 90 gal		.25 PSI	5 Min. CF
Volume 16.7	Volume	From	To	Pad	Min			10 Min.
Max Press 300	Max Press	From	To	Frac	Avg			15 Min.
Well Connection SV	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 243	Packer Depth	From	To	Flush 15	Gas Volume			Total Load

Customer Representative Tim Hellman	Station Manager Westerman	Treater MATTAL
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Service Units 83353	78982	86779	70959	19862
Driver Names MATTAL	GARRON		OSBORN	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:15					ON LOCATION / SAFETY MEETING
1:45					RUN 8 5/8 CSNG
2:45					CSNG ON BOTTOM
2:50					HOOK TO CSNG / BREAK CIRC W. RIG
3:05	200		3	5	PUMP 3 BBL WATER
3:07	200		48	5	MIX 225 SWS 60/40 POZ
3:18	200			4	START DISPLACEMENT
3:23			15		PLUG DOWN / SHUT IN WELL
					CMT TO SURFACE
					JOB COMPLETE
					THANK YOU!
					MIKE MATTAL
					SCOTT + RILEY

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OCT 20 2017

PAGE 1 of 1	CUST NO 1002427	YARD # 1718	INVOICE DATE 10/18/2017
INVOICE NUMBER 92546998			

Pratt (620) 672-1201
 B LOTUS OPERATING CO. LLC
 I 100 S MAIN ST STE 420
 L WICHITA
 L KS US 67202
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Ron Piester #1
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB # 41063304	EQUIPMENT # 86779	PURCHASE ORDER NO.	TERMS Net - 30 days	DUE DATE 11/17/2017
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	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/16/2017 to 10/16/2017</i>				
0041063304				
171813995A Cement-New Well Casing/Pi 10/16/2017 Cement-5 1/2' Longstring				
AA2 Cement	150.00	EA	7.99	1,198.50 T
60/40 POZ	30.00	EA	5.64	169.20 T
Cement Gel	52.00	EA	0.12	6.11 T
Celloflake	38.00	EA	1.74	66.08 T
C-41P	36.00	EA	1.88	67.68 T
Salt	795.00	EA	0.23	186.82 T
FLA-322	113.00	EA	3.52	398.32 T
Gilsonite	751.00	EA	0.31	236.49 T
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	169.20	169.20
"Latch Down Plug & Baffle, 5 1/2" (Blu	1.00	EA	188.00	188.00
"5 1/2" Basket (Blue)"	1.00	EA	136.30	136.30
"Turbolizer, 5 1/2" (Blue)"	4.00	EA	51.70	206.80
Mud Flush	500.00	EA	0.71	352.50 T
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	2.12	63.45
Heavy Equipment Mileage	60.00	MI	3.53	211.50
251 Prop & Bulk Del. Chgs per ton mil	1.00	EA	294.35	294.35
Depth Charge; 4001'-5000'	1.00	EA	1,184.40	1,184.40
Blending & Mixing Service Charge	180.00	BAG	0.66	118.44
"Service Supervisor, first 8 hrs on loc.	1.00	EA	82.25	82.25
Plug Container Util. Chg.	1.00	EA	117.50	117.50
GL# <u>9308</u> DESC. <u>Cement</u> <u>prod csg, 10/16</u> WELL # <u>Piester</u>				

ENTERED
OCT 30 2017

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102	SUB TOTAL TAX INVOICE TOTAL	5,453.89 201.13 5,655.02
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BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

TTM 26
FIELD SERVICE TICKET
1718 13995 A

DATE _____ TICKET NO. _____

DATE OF JOB 10/16/17	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.
CUSTOMER Lotus Operating Company	LEASE Ron Piester	WELL NO. 1					
ADDRESS	COUNTY Kiowa	STATE KS					
CITY	STATE	SERVICE CREW Scott, Mattal, Riley					
AUTHORIZED BY Robin Brown	JOB TYPE: 5 1/2 Long string 242						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE AM PM TIME
86779 X	1						10/16/17 AM 5:20
73768 X	25						10/16/17 AM 9:12
							10/16/17 AM 10:15
							10/16/17 AM 10:45
						MILES FROM STATION TO WELL	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Robin Brown
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	SK	150		2550 ⁰⁰
CP103	60/40 POZ	SK	30		360 ⁰⁰
CC200	Cement Gel	lb	52		13 ⁰⁰
CC102	Celloflake	lb	38		140 ⁶⁰
CC105	C-41P	lb	36		144 ⁰⁰
CC111	SuH	lb	795		397 ⁵⁰
CC129	FIA-322	lb	113		847 ⁵⁰
CC201	Gilsonite	lb	751		503 ¹⁷
CF1251	Auto Fill Flood Shoe 5 1/2	Ea	1		360 ⁰⁰
CF607	Latch Down Plug + Buffalo	Ea	1		400 ⁰⁰
CF1901	5 1/2 Basket	Ea	1		290 ⁰⁰
CF1651	Turbolizers 5 1/2	Ea	4		440 ⁰⁰
CC151	Mud Flush	Gal	500		750 ⁰⁰
E100	Unit Mileage Pick up	MI	30		135 ⁰⁰
E101	Heavy Equipment Mileage	MI	60		450 ⁰⁰
E113	Prop 4 Bulk Delivery	TM	251		676 ²⁵
CE205	Depth charge 4001-5000'	4hs	1		2520 ⁰⁰
CE240	Blending & Mixing	SK	180		252 ⁰⁰
5003	Service Supervisor	FC	1		175 ⁰⁰
CE504	Plug Container Utilization	Job	1		250 ⁰⁰
SUB-TOTAL					11,604 ⁰²

CHEMICAL/ACID DATA:

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

TOTAL 5453⁸⁹
J.W.

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Robin Brown</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

Customer <i>Lotus Operating Camp</i>		Lease No.		Date <i>10/16/17</i>	
Lease) <i>Ron Piester</i>		Well # <i>1</i>			
Field Order # <i>13995 A</i>	Station <i>Pratt KS</i>	Casing <i>5 1/2</i>	Depth <i>4998.34</i>	County <i>Kiowa</i>	State <i>KS</i>
Type Job <i>5 1/2 Long string</i>	242		Formation	Legal Description <i>14-29-16</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2 170</i>								
Depth <i>4998.34</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>115.9615</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>2000</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>5 1/2</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Robin Brown</i>			Station Manager <i>Justin Westerman</i>			Treater <i>Scott Graves</i>		
Service Units	<i>38950</i>	<i>78982</i>	<i>86779</i>	<i>19889</i>	<i>73768</i>			
Driver Names	<i>Scott</i>	<i>Mattal</i>	<i>-</i>	<i>P. Ivy</i>	<i>-</i>			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>5:20</i>					<i>On location Safety Meeting Rig up</i>
<i>6:00</i>					<i>Run Float Equipment Turbols 1.5, 15, 20</i>
					<i>Basket # 11</i>
<i>8:50</i>					<i>Break Circulation</i>
<i>9:17</i>	<i>300</i>			<i>5.3</i>	<i>Pump H2O spacer</i>
<i>9:13</i>	<i>300</i>		<i>5</i>	<i>5.3</i>	<i>Pump Mud Flush 500 gallons</i>
<i>9:16</i>	<i>300</i>		<i>12</i>	<i>5.3</i>	<i>Pump H2O Spacer</i>
<i>9:17</i>	<i>450</i>		<i>5</i>	<i>5.3</i>	<i>Start cement 150 sks A12 14.87</i>
<i>9:25</i>	<i>0</i>		<i>39.5</i>	<i>0</i>	<i>Shut down</i>
<i>9:26</i>	<i>0</i>				<i>wash Pump + lines clean</i>
<i>9:28</i>	<i>0</i>				<i>Release Plug</i>
<i>9:29</i>	<i>200</i>			<i>7.6</i>	<i>start Displacement</i>
<i>9:40</i>	<i>500</i>		<i>8.3</i>	<i>7.6</i>	<i>1st Pressure</i>
<i>9:45</i>	<i>450</i>		<i>17</i>	<i>3.5</i>	<i>Reduce Rate</i>
<i>9:40</i>	<i>650</i>		<i>12</i>	<i>3.5</i>	<i>Plug landed</i>
<i>9:50</i>	<i>1500</i>		<i>.5</i>	<i>3</i>	<i>Pressure up on plug Did not hold</i>
<i>9:51</i>					<i>Release Pressure No Returns</i>
<i>9:55</i>	<i>0</i>			<i>3</i>	<i>Plug Put back 30 sks 60/10 202</i>
			<i>30</i>		<i>wash up Equipment</i>
					<i>Job Complete</i>