

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201



FIELD SERVICE TICKET 1718 16331 A

Marie Control	PRESSURE PUM	PING & WIRELINE		DATE TICKET NO										
DATE OF 2-	6-18	DISTRICT POTT		NEW → OLD □ PROD □ INJ □ WDW □ CUSTOMER ORDER NO.:										
CUSTOMER 2	solen	OPOLATING								WELL NO./-34				
ADDRESS	Under stationals	and the second of the second o	- 1	COUNTY FUID STATE US										
CITY	To the Magnetia	STATE	Mark a second		SERVICE CREW MATTAI MCG raw Clyno									
AUTHORIZED B	Υ	n gan a la l		9-15-	JOB TYPE:	2-1				-1	vers all			
EQUIPMENT	# HRS	EQUIPMENT#	HRS	EQUIF	PMENT#	HRS	TRUCK CAL		- SPAT	F 255	US SON			
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	7 5 5 D						MILES FROM	WELL						
ITEM/PRICE		the written consent of an o				UNIT	(WELL OWN	ER, OPERATOR, UNIT PRIC	1.01 1.03	RACTOR OF	madaw .			
REF. NO.	COMMI		7111D OLITIO	DEG GOEL	<u> Indebna san</u>	10000		0,1111111	T					
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CK 1753	Centr				-2/2	7 -	100	ll of o	22					
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SERVICE REPRESENTATIVE

Molle margai

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

	Tolen C	Peran	'ny I	_ease No.					Date	り	-6	-18		
	resar			Well #	l	-34				_	9	, 0		
ield Order	Station	Praz	-			Casing 6	7/8 Depth	358	County	F	010		State	
Type Job -	2-42	85/8	- 5n/V	CAC.			Formation				Legal De	scription 3	4-295	<u>5 -</u>
PIPE DATA PERFORATIN							JSED		TREATMENT RESUME					
asing Sige	Tubing Siz	ze Shots/F	=t		Acid 250 SUSC			mnus PRESS			SS	ISIP		
Depth 354,50 Depth		From	То		Pre F	ad 2°	70 CC	Max				5 Min.		
Volume Volume		From	То		Pad	,25	PPS CA	Minjan				10 Min.		
Max Press Max Press		From	То		Frac			Avg			15 Min.			
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ug Pepth.	Packer De	From	То	T a	Flush	1 1 1	-	Gas Volun				Total Loa	ad	
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ervice Units river	83353		78982		79		19989							
ames	Casing	Tubing	Mcg	1ª ~			cly	74 42	<u> </u>					
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G'OU Pressure Pressure					011			10 CATION SAKTER MEETING						
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7:00							Csns					+ l		
7:20	(\rightarrow			()	rc w.l	RJ					
7134	200	200 3 250 56			1	-)			bbl ware					
7:36	250					.5	mix 250 SM common ens							
7:51	7:51		-	- 3			release Plug							
7154							START disp							
8:40	500		19.	8			Plug down / Shut in Well CMT to Sulkace							
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