



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

TTMH=32

FIELD SERVICE TICKET
05-41689130
1718 16271 A

DATE _____ TICKET NO. _____

| | | | | | | |
|---|--|------------|-----|------------|-----|---|
| DATE OF JOB 2-14-18 DISTRICT _____ | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: | | | | | |
| CUSTOMER JOLEN OPERATING | LEASE KREGAR WELL NO. 1-34 | | | | | |
| ADDRESS _____ | COUNTY FORD STATE Ks. | | | | | |
| CITY _____ STATE _____ | SERVICE CREW LESLEY, MARQUEZ, | | | | | |
| AUTHORIZED BY _____ | JOB TYPE: 242 4 1/2" L.S. | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED 2-14-18 DATE AM TIME 6:00 |
| 2098D | 8 | | | | | ARRIVED AT JOB AM 8:00 |
| 37124(LIB) | 8 | | | | | START OPERATION AM 9:30 |
| | | | | | | FINISH OPERATION PM 3:00 |
| | | | | | | RELEASED PM 4:00 |
| | | | | | | MILES FROM STATION TO WELL _____ |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: X [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-----------|
| CP 105 | AA2 CEMENT | SK | 175 | | 2,975.00 |
| CP 103 | 60/40 POZ | SK | 50 | | 600.00 |
| CC 102 | CELL FLAKE | lb | 44 | | 162.80 |
| CC 105 | C-41P | lb | 42 | | 168.00 |
| CC 111 | SALT | lb | 845 | | 422.50 |
| CC 116 | MAG CHEM 10CR | lb | 495 | | 1,336.50 |
| CC 148 | C-17 | lb | 132 | | 2,640.00 |
| CC 201 | GILSONITE | lb | 825 | | 586.25 |
| CF 1250 | AUTO FILL FLOAT SHADE, 4 1/2" | EA | 1 | | 330.00 |
| CF 606 | LATCH DOWN PLUG & BAFFLE, 4 1/2" | EA | 1 | | 370.00 |
| CF 1650 | TURBOUZER, 4 1/2" | EA | 6 | | 510.00 |
| CC 151 | MUD FLUSH | GAL | 500 | | 750.00 |
| E 100 | PICKUP MILEAGE | MI | 60 | | 270.00 |
| E 101 | HEAVY EQUIPMENT MILEAGE | MI | 120 | | 900.00 |
| E 113 | BULK DELIVERY CHARGE | TM | 621 | | 1,552.50 |
| CE 206 | DEPTH CHARGE, 5001'-6000' | HR | 1-4 | | 2,880.00 |
| CE 240 | BLENDING SERVICE CHARGE | SK | 225 | | 315.00 |
| CE 504 | PLUG CONTAINER UTILIZATION | JOB | 1 | | 250.00 |
| S 003 | SERVICE SUPERVISOR | EA | 1 | | 175.00 |

SUB TOTAL **9,456.45**

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | | |
|---------------------|------------|-----------------|
| SERVICE & EQUIPMENT | %TAX ON \$ | |
| MATERIALS | %TAX ON \$ | |
| TOTAL | | 9,456.45 |

| | |
|---|--|
| SERVICE REPRESENTATIVE <u>[Signature]</u> | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> |
| FIELD SERVICE ORDER NO. _____ | (WELL OWNER OPERATOR CONTRACTOR OR AGENT) |

| | | |
|-------------------------------------|------------------------------|--|
| Customer JOLEN OPERATING | Lease No. | Date 2-14-2018 |
| Lease KREGAR | Well # 1-34 TD | |
| Field Order # 16271 | Station PRATT, KS. | Casing 4.5" @ 5445' |
| Type Job CNW- 4 1/2" L.S. | Formation | County FORD |
| | | State Ks |
| | | Legal Description 34-295-22W |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|------------------------------------|--------------|------------------|-------------|------------------------------------|------------|------------------|------------------|--|
| Casing Size 4.5" x 11.6" | Tubing Size | Shots/Ft | CMT- | 175 SK AA2 CEMENT | RATE | PRESS | ISIP | |
| Depth 5440 | Depth | From | To | Pre Pad @ 1.43 WFT | Max | | 5 Min. | |
| Volume 84.32 BBL | Volume | From | To | Pad | Min | | 10 Min. | |
| Max Press 1500 | Max Press | From | To | Frac | Avg | | 15 Min. | |
| Well Connection P.C. | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure | |
| Plug Depth 5417.33 | Packer Depth | From | To | Flush B4BBL-3% KCL @ 100 | Gas Volume | | Total Load | |

| | | |
|--|--|-----------------------------|
| Customer Representative DENNIS POPE | Station Manager J. WESTERMAN | Treater K. LESLEY |
| Service Units 816531 84980 20920 14355 37724 | | |
| Driver Names LESLEY MARQUEZ LIBERAL | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|----------|-----------------|-----------------|--------------|------|--|
| 8:00 AM | | | | | ON LOCATION - SAFETY MEETING |
| 9:30 AM | | | | | RUN 4 1/2" x 11.6" CSG. |
| 3 | | | | | TURBO - 3, 5, 7, 9, 11, 13 / 21' S. J. |
| 12:45 PM | | | | | CSG. ON BOTTOM |
| 1:00 PM | | | | | BREAK CIRC. W/ RIG |
| 2:00 PM | 400 | | 10 | 5 | *H2O AHEAD |
| 2:02 PM | 400 | | 12/10 | 5 | MUD FLUSH - H2O SPACER |
| 2:06 PM | 350 | | 45 | 5 | MIX 175 SKS AA2 @ 15 PPG |
| 2:20 PM | | | | | SHUTDOWN - CLEAR PUMP & LINES |
| 2:30 PM | 0 | | 0 | 5 | START DISPLACEMENT W/ 3% KCL |
| 2:40 PM | 200 | | 62 | 4 | LIFT PRESSURE |
| 2:43 PM | 500 | | 75 | 3 | SLOW RATE |
| 2:45 PM | 1000 | | 84 | 3 | PLUG DOWN - HELD |
| | | | | | CIRC. THRU JOB |
| | | | | | PLUG R.H. & M.H. |
| | | | | | JOB COMPLETE, |
| | | | | | THANKS - |
| | | | | | KEVEN LESLEY |