KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9090
Name: Charter Energy, Inc.
Address 1: PO BOX 252
Address 2:
City: GREAT BEND State: KS Zip: 67530 + 0252
Contact Person: Steve Baize
Phone: (620) 793-9090
Lease Name: GIEBLER
Well Number: 2

API No.: 15-051-21199-00-01
Permit No: D19971.0
Reporting Year: 2017
(January 1 to December 31)

____ - SE - SW - W2 Sec. 27 Twp. 13 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
622 feet from ☐ N / ☑ S Line of Section
2383 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 800 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	9100	0	0		31
February	8300	0	0		28
March	9200	0	0		31
April	8800	0	0		30
May	9000	0	0		31
June	8100	0	0		30
July	9100	0	0		31
August	9000	0	0		31
September	8800	0	0		30
October	9100	0	0		31
November	8600	0	0		30
December	9100	0	0		31
TOTAL	106200		0		

Submitted Electronically