KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9090
Name: Charter Energy, Inc.
Address 1: PO BOX 252
Address 2:
City: GREAT BEND State: KS Zip: 67530 + 0252
Contact Person: Steve Baize
Phone: (620) 793-9090
Lease Name: PRITCHARD
Well Number: 3-4

API No.: 15-009-07051-00-01
Permit No: E18207.1
Reporting Year: 2017
(January 1 to December 31)

____ - SE - NE - SW Sec. 34 Twp. 20 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
1693 feet from ☐ N / ☑ S Line of Section
1056 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: Lansing
Maximum Authorized Injection Rate: 2400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4400	300	0		31
February	4000	300	0		28
March	4300	300	0		31
April	4100	300	0		30
May	4300	300	0		31
June	4300	300	0		30
July	4400	300	0		31
August	4300	300	0		31
September	4200	300	0		30
October	4200	300	0		31
November	4200	300	0		30
December	4300	300	0		31
TOTAL	51000		0		

Submitted Electronically