KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9090
Name: Charter Energy, Inc.
Address 1: PO BOX 252
Address 2:
City: GREAT BEND State: KS Zip: 67530 + 0252
Contact Person: Steve Baize
Phone: (620) 793-9090
Lease Name: SPRING VALLEY ANGUS RANCH C
Well Number: 1

API No.: 15-195-20989-00-01
Permit No: E23813.13
Reporting Year: 2017
(January 1 to December 31)

____ - SW - SE - SW Sec. 21 Twp. 11 S. R. 22 ☐ E ☑ W
(Q/Q/Q/Q)
419 feet from ☐ N / ☑ S Line of Section
3663 feet from ☑ E / ☐ W Line of Section
County: Trego

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Lansing
Maximum Authorized Injection Rate: 350 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4100	200	0		31
February	3800	200	0		28
March	4000	200	0		31
April	3900	200	0		30
May	3800	200	0		31
June	3600	200	0		30
July	3600	200	0		31
August	3700	200	0		31
September	3500	200	0		30
October	3700	200	0		31
November	3400	200	0		30
December	3500	200	0		31
TOTAL	44600		0		

Submitted Electronically