KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32468
Name: Pioneer Oil Company, Inc.
Address 1: 400 MAIN STREET
Address 2: PO BOX 237
City: VINCENNES State: IN Zip: 47501 + 0237
Contact Person: Brandi Stennett
Phone: (812) 494-2800
Lease Name: LOWRY UNIT
Well Number: A 4W

API No.: 15-191-01022-00-01
Permit No: E19142.2
Reporting Year: 2017
(January 1 to December 31)

____ - SE - SW - SE Sec. 5 Twp. 30 S. R. 2 ☐ E ☑ W
(Q/Q/Q/Q)
350 feet from ☐ N / ☑ S Line of Section
1738 feet from ☑ E / ☐ W Line of Section
County: Sumner

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 2 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4327	0	0		31
February	4272	0	0		28
March	4287	0	0		31
April	4189	0	0		30
May	4284	0	0		31
June	4369	0	0		30
July	4121	0	0		31
August	4328	0	0		31
September	4225	0	0		30
October	4217	0	0		31
November	4322	0	0		30
December	4116	0	0		31
TOTAL	51057		0		

Submitted Electronically