KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34419
Name: Carl E. Gungoll Exploration, LLC
Address 1: 6 NE 63RD, STE 300
Address 2: PO BOX 18466
City: OKLAHOMA CITY State: OK Zip: 73154 + 0466
Contact Person: Ginna Hawthorne
Phone: (405) 848-7898
Lease Name: BERLIER A
Well Number: 3

API No.: 15-175-21121-00-01
Permit No: D26468.0
Reporting Year: 2017
(January 1 to December 31)

____ - ____ - SE - SW Sec. 4 Twp. 31 S. R. 34 ☐ E ☑ W
(Q/Q/Q/Q)
699 feet from ☐ N / ☑ S Line of Section
3214 feet from ☑ E / ☐ W Line of Section
County: Seward

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: GLORIETTA
Maximum Authorized Injection Rate: 950 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0		0		
February	0		0		
March	0		0		
April	0		0		
May	0		0		
June	0		0		
July	0		0		
August	0		0		
September	0		0		
October	0		0		
November	0		0		
December	0		0		
TOTAL	0		0		

Submitted Electronically