KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 34419
Name: Carl E. Gungoll Exploration, LLC
Address 1: 6 NE 63RD, STE 300
Address 2: PO BOX 18466
City: OKLAHOMA CITY State: OK Zip: 73154 + 0466
Contact Person: Ginna Hawthorne
Phone: ( 405 ) 848-7898
Lease Name: SANTA FE D
Well Number: 1

API No.: 15-175-21111-00-01
Permit No: E31456.2
Reporting Year: 2017
*(January 1 to December 31)*

SE - NW - NE - NE Sec. 9 Twp. 31 S. R. 34 ☐ E ☑ W
*(Q/Q/Q/Q)*
4627 feet from ☐ N / ☑ S Line of Section
895 feet from ☑ E / ☐ W Line of Section
County: Seward

**I. Injection Fluid:**

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: MORROW UPPER
Maximum Authorized Injection Rate: 4000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 39153 | 0 | 0 | | 31 |
| February | 31026 | 0 | 0 | | 28 |
| March | 36875 | 0 | 0 | | 31 |
| April | 31040 | 0 | 0 | | 30 |
| May | 24906 | 0 | 0 | | 31 |
| June | 20305 | 0 | 0 | | 30 |
| July | 24107 | 0 | 0 | | 31 |
| August | 23579 | 0 | 0 | | 31 |
| September | 21405 | 0 | 0 | | 30 |
| October | 20924 | 0 | 0 | | 31 |
| November | 11370 | 0 | 0 | | 22 |
| December | 22721 | 0 | 0 | | 31 |
| ***TOTAL*** | 307411 | | 0 | | |

Submitted Electronically