

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Lease Name: _____
Well Number: _____

API No.: _____
Permit No.: _____
Reporting Year: _____
(January 1 to December 31)
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ E W
(a/a/a/a)
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
County: _____

I. Injection Fluid:

Type (Pick one): Fresh Water Treated Brine Untreated Brine Water/Brine
Source: Produced Water Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: _____ psi Injection Zone: _____
Maximum Authorized Injection Rate: _____ barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	_____	_____	_____	_____	_____
	February	_____	_____	_____	_____	_____
	March	_____	_____	_____	_____	_____
	April	_____	_____	_____	_____	_____
	May	_____	_____	_____	_____	_____
	June	_____	_____	_____	_____	_____
	July	_____	_____	_____	_____	_____
	August	_____	_____	_____	_____	_____
	September	_____	_____	_____	_____	_____
	October	_____	_____	_____	_____	_____
	November	_____	_____	_____	_____	_____
	December	_____	_____	_____	_____	_____
	TOTAL	_____	_____	_____	_____	_____



OSAGE RESOURCES	OSAGE 115
RYAN KLAUSMEYER	DISCHARGE
BARBER KS	
Report Date: 09-22-2016	Sampled: 09-02-2016
Sample #: 2046	at 0000
Sample ID: 136625	

SATURATION LEVEL

Calcite (CaCO ₃)	0.419
Aragonite (CaCO ₃)	0.364
Witherite (BaCO ₃)	< 0.001
Strontianite (SrCO ₃)	0.0173
Calcium oxalate (CaC ₂ O ₄)	0.00
Magnesite (MgCO ₃)	0.103
Anhydrite (CaSO ₄)	0.0795
Gypsum (CaSO ₄ *2H ₂ O)	0.102
Barite (BaSO ₄)	0.0264
Celestite (SrSO ₄)	0.0780
Fluorite (CaF ₂)	0.00
Calcium phosphate	0.00
Hydroxyapatite	0.00
Silica (SiO ₂)	0.00
Brucite (Mg(OH) ₂)	< 0.001
Magnesium silicate	0.00
Iron hydroxide (Fe(OH) ₃)	1.14
Strengite (FePO ₄ *2H ₂ O)	0.00
Siderite (FeCO ₃)	0.234
Halite (NaCl)	0.147
Thenardite (Na ₂ SO ₄)	< 0.001
Iron sulfide (FeS)	0.00

MOMENTARY EXCESS (Lbs/1000 Barrels)

Calcite (CaCO ₃)	-0.00313
Aragonite (CaCO ₃)	-0.00394
Witherite (BaCO ₃)	-28.79
Strontianite (SrCO ₃)	-0.189
Calcium oxalate (CaC ₂ O ₄)	-0.00280
Magnesite (MgCO ₃)	-0.0165
Anhydrite (CaSO ₄)	-115.10
Gypsum (CaSO ₄ *2H ₂ O)	-99.73
Barite (BaSO ₄)	-3.65
Celestite (SrSO ₄)	-127.07
Fluorite (CaF ₂)	-1.74
Calcium phosphate	>-0.001
Hydroxyapatite	-281.35
Silica (SiO ₂)	-31.44
Brucite (Mg(OH) ₂)	< 0.001
Magnesium silicate	-91.09
Iron hydroxide (Fe(OH) ₃)	< 0.001
Strengite (FePO ₄ *2H ₂ O)	>-0.001
Siderite (FeCO ₃)	-0.00853
Halite (NaCl)	-92711
Thenardite (Na ₂ SO ₄)	-88155
Iron sulfide (FeS)	-0.330

SIMPLE INDICES

Langelier	0.409
Ryznar	5.58
Puckorius	5.27
Larson-Skold Index	5424
Stiff Davis Index	0.262
Oddo-Tomson	-0.707

BOUND IONS

Calcium	14260	14222
Barium	0.204	0.204
Carbonate	0.979	0.00388
Phosphate	0.00	0.00
Sulfate	125.00	20.29

TOTAL

FREE

OPERATING CONDITIONS

Temperature (°F)	79.00
Time(secs)	0.00

DownHole SAT™ Water Analysis Report



JACAM LABORATORIES

SYSTEM IDENTIFICATION

OSAGE RESOURCES
OSAGE 115
RYAN KLAUSMEYER
DISCHARGE
BARBER KS

Sample ID#: 2046
ID: 136625
Report Date: 09-22-2016
Sample Date: 09-02-2016
at 0000

WATER CHEMISTRY

CATIONS

Calcium(as Ca)	14260
Magnesium(as Mg)	2794
Barium(as Ba)	0.204
Strontium(as Sr)	748.40
Sodium(as Na)	55319
Potassium(as K)	787.80
Lithium(as Li)	10.11
Iron(as Fe)	16.93
Field Iron(as Fe)	0.00
Ammonia(as NH ₃)	0.00
Aluminum(as Al)	0.00
Manganese(as Mn)	0.0120
Zinc(as Zn)	0.669
Lead(as Pb)	0.00

ANIONS

Chloride(as Cl)	132200
Sulfate(as SO ₄)	125.00
Bromine(as Br)	0.00
Dissolved CO ₂ (as CO ₂)	200.00
Bicarbonate(as HCO ₃)	48.00
Carbonate(as CO ₃)	0.00
Silica(as SiO ₂)	0.00
Phosphate(as PO ₄)	0.00
H ₂ S (as H ₂ S)	0.00
Fluoride(as F)	0.00
Nitrate(as NO ₃)	0.00
Boron(as B)	10.28

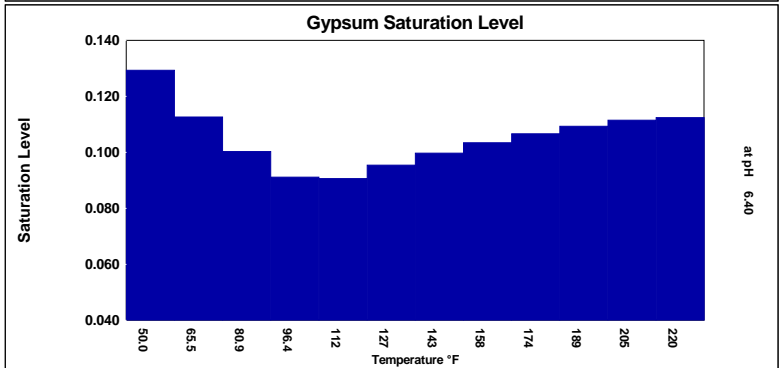
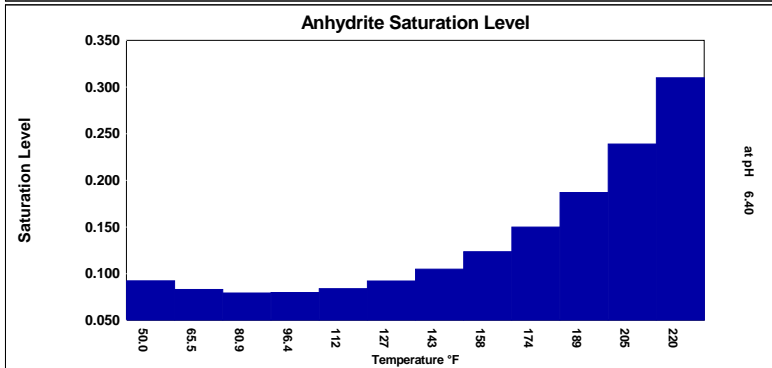
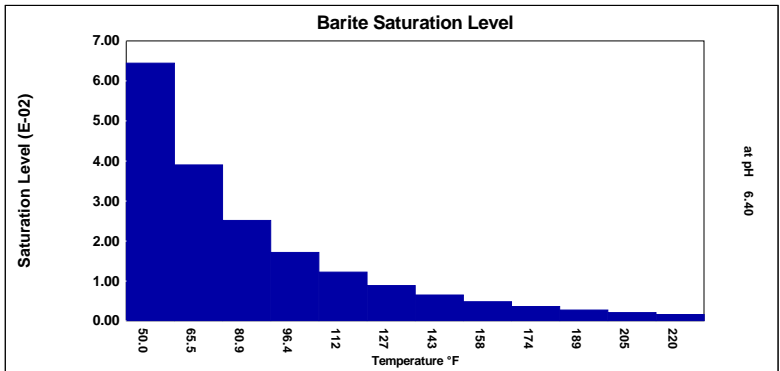
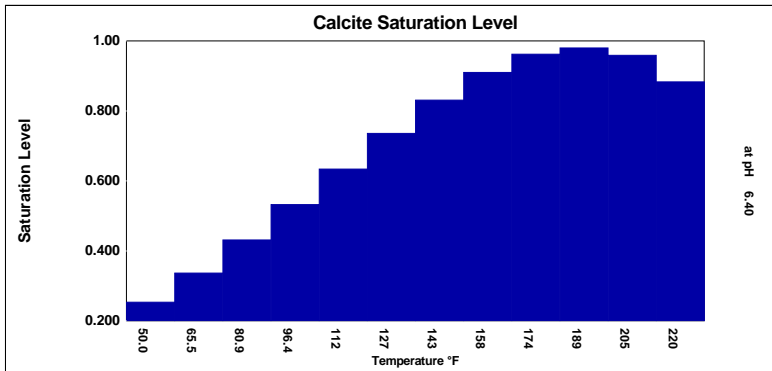
PARAMETERS

Temperature(°F)	79.00
T.D.S.	198721
Conductivity:	330618
Sample pH	6.40
Resistivity:	3.02

SCALE AND CORROSION POTENTIAL

Temp. (°F)	Press. (atm)	Calcite CaCO ₃		Anhydrite CaSO ₄		Gypsum CaSO ₄ *2H ₂ O		Barite BaSO ₄		Celestite SrSO ₄		Siderite FeCO ₃		Mackawenite FeS		CO ₂ (mpy)	pCO ₂ (atm)
50.00	0.00	0.253	-0.00502	0.0922	-111.61	0.129	-86.66	0.0644	-1.61	0.0961	-116.73	0.115	-0.0152	0.00	-0.307	0.0615	0.00844
65.45	0.00	0.337	-0.00394	0.0831	-116.48	0.113	-94.37	0.0390	-2.59	0.0836	-125.20	0.171	-0.0112	0.00	-0.319	0.131	0.00844
80.91	0.00	0.431	-0.00303	0.0793	-114.53	0.100	-100.38	0.0251	-3.81	0.0775	-127.05	0.244	-0.00821	0.00	-0.331	0.0612	0.00844
96.36	0.00	0.532	-0.00226	0.0797	-106.92	0.0911	-104.71	0.0171	-5.21	0.0742	-125.31	0.334	-0.00592	0.00	-0.345	0.0801	0.00844
111.82	0.00	0.634	-0.00162	0.0839	-95.34	0.0906	-99.34	0.0122	-6.73	0.0723	-122.22	0.438	-0.00416	0.00	-0.361	0.0841	0.00844
127.27	0.00	0.735	-0.00109	0.0921	-81.59	0.0954	-88.87	0.00883	-8.46	0.0702	-119.90	0.557	-0.00277	0.00	-0.378	0.0708	0.00844
142.73	0.00	0.831	>-0.001	0.105	-67.24	0.0997	-80.55	0.00647	-10.43	0.0679	-118.47	0.687	-0.00169	0.00	-0.397	0.0573	0.00844
158.18	0.00	0.910	>-0.001	0.123	-53.49	0.103	-73.93	0.00479	-12.65	0.0655	-117.89	0.817	>-0.001	0.00	-0.418	0.0576	0.00844
173.64	0.00	0.962	>-0.001	0.150	-41.11	0.107	-68.68	0.00358	-15.12	0.0630	-118.11	0.934	>-0.001	0.00	-0.441	0.0578	0.00844
189.09	0.00	0.979	>-0.001	0.187	-30.49	0.109	-64.56	0.00270	-17.87	0.0605	-119.12	1.02	< 0.001	0.00	-0.467	0.0281	0.00844
204.55	0.00	0.959	>-0.001	0.239	-21.72	0.111	-61.40	0.00206	-20.92	0.0579	-120.95	1.07	< 0.001	0.00	-0.496	0.0225	0.00844
220.00	0.171	0.883	>-0.001	0.310	-15.27	0.112	-61.19	0.00157	-24.70	0.0550	-127.29	1.05	< 0.001	0.00	-0.540	0.0309	0.00988
			Lbs per xSAT 1000 Barrels		Lbs per xSAT 1000 Barrels		Lbs per xSAT 1000 Barrels		Lbs per xSAT 1000 Barrels		Lbs per xSAT 1000 Barrels		Lbs per xSAT 1000 Barrels		Lbs per xSAT 1000 Barrels		

Saturation Levels (xSAT) are the ratio of ion activity to solubility, e.g. {Ca}{CO₃}/K_{sp}. pCO₂ (atm) is the partial pressure of CO₂ in the gas phase.
Lbs/1000 Barrels scale is the quantity of precipitation (or dissolution) required to instantaneously bring the water to equilibrium.





OSAGE RESOURCES
 RYAN KLAUSMEYER
 BARBER KS

OSAGE 115
 DISCHARGE

Report Date: 09-22-2016 Sampled: 09-02-2016
 Sample #: 2046 at 0000
 Sample ID: 136625

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Gypsum (CaSO ₄ *2H ₂ O)	0.102
Barite (BaSO ₄)	0.0264
Celestite (SrSO ₄)	0.0780
Fluorite (CaF ₂)	0.00
Calcium phosphate	0.00
Hydroxyapatite	0.00
Silica (SiO ₂)	0.00
Brucite (Mg(OH) ₂)	< 0.001
Magnesium silicate	0.00
Iron hydroxide (Fe(OH) ₃)	1.14
Strengite (FePO ₄ *2H ₂ O)	0.00
Siderite (FeCO ₃)	0.234
Halite (NaCl)	0.147
Thenardite (Na ₂ SO ₄)	< 0.001
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Lead(as Pb)	0.00

ANIONS

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		xSAT	Lbs per 1000 Barrels	xSAT	Lbs per 1000 Barrels	xSAT	Lbs per 1000 Barrels	xSAT	Lbs per 1000 Barrels	xSAT	Lbs per 1000 Barrels	xSAT	Lbs per 1000 Barrels	xSAT	Lbs per 1000 Barrels		

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