KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 4339
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.
Address 1: 2449 US HIGHWAY 7
Address 2:
City: MAPLETON State: KS Zip: 66754 + 9443
Contact Person: Dale Jackson
Phone: (620) 363-2696
Lease Name: LIN LEA
Well Number: IH6

API No.: 15-011-24378-00-00
Permit No: E31914.2
Reporting Year: 2017
(January 1 to December 31)

____ - NW - NW - SW Sec. 19 Twp. 23 S. R. 24 ☑ E ☐ W
(Q/Q/Q/Q)
990 feet from ☑ N / ☐ S Line of Section
4950 feet from ☑ E / ☐ W Line of Section
County: Bourbon

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 10000 mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 110 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	310	110	0		31
February	280	110	0		28
March	310	110	0		31
April	300	110	0		30
May	310	110	0		31
June	300	110	0		30
July	310	110	0		31
August	310	110	0		31
September	300	110	0		30
October	310	110	0		31
November	300	110	0		30
December	310	110	0		31
TOTAL	3650		0		

Submitted Electronically