KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34038
Name: Flatirons Resources LLC
Address 1: CIRCLEPOINT CORPORATE CNTR II
Address 2: 11080 CIRCLE POINT RD, STE #180
City: WESTMINSTER State: CO Zip: 80020 + ___ ___ ___ ___
Contact Person: Bill Hofer
Phone: (720) 636-9623
Lease Name: RUSH TRUST
Well Number: 33-10A

API No.: 15-065-23735-00-01
Permit No: D32195.0
Reporting Year: 2017
(January 1 to December 31)

___ - SE - NW - SE Sec. 10 Twp. 6 S. R. 22 ☐ E ☑ W
(Q/Q/Q/Q)
1890 feet from ☐ N / ☑ S Line of Section
1700 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	123	0	0		31
February	103	0	0		28
March	129	0	0		31
April	120	0	0		30
May	128	0	0		31
June	120	0	0		30
July	124	0	0		31
August	124	0	0		31
September	119	0	0		30
October	123	0	0		31
November	119	0	0		30
December	120	0	0		31
TOTAL	1452		0		

Submitted Electronically