

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

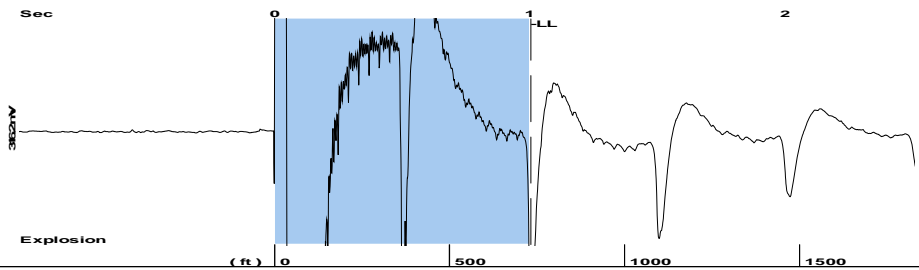
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

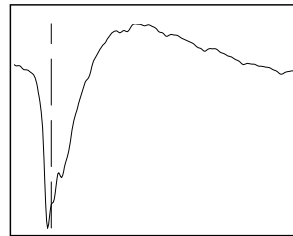
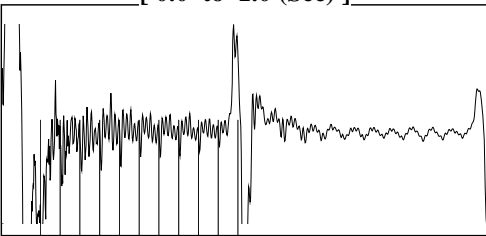
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Wells Well: Johnson, Marian 9-1 (acquired on: 03/01/18 11:15:45 )



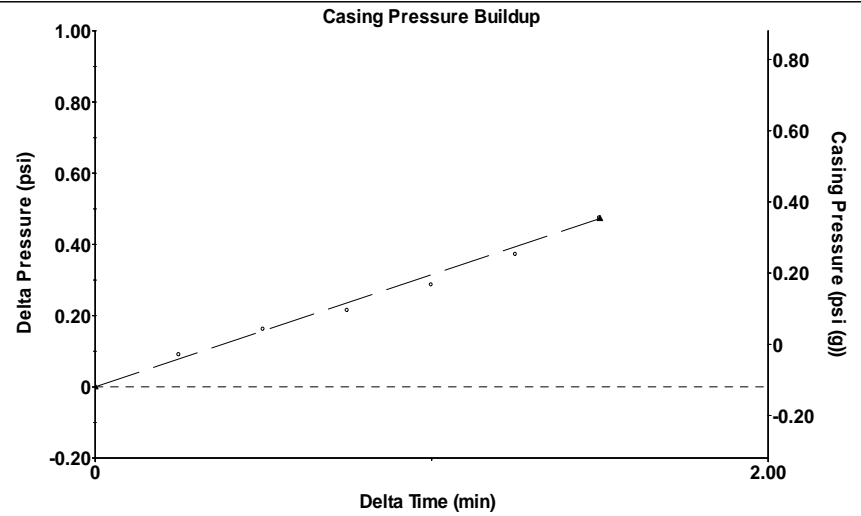
Filter Type High Pass Automatic Collar Count Yes Time 1.004 sec  
 Manual Acoustic Velo 1458.13 ft/s Manual JTS/sec 24.6305 Joints 24.7291 Jts  
 Depth 731.98 ft

[ 0.0 to 1.0 (Sec) ]



**Analysis Method: Manual**

Group: Wells Well: Johnson, Marian 9-1 (acquired on: 03/01/18 11:15:45 )



Change in Pressure 0.47 psi PT12858  
 Change in Time 1.50 min Range 0 - ? psi

Group: Wells Well: Johnson, Marian 9-1 (acquired on: 03/01/18 11:15:45 )

Production Current	Potential	Casing Pressure		Producing	
Oil 0	- * - BBL/D	-0.1 psi (g)		Annular Gas Flow	
Water 1	- * - BBL/D	Casing Pressure Buildup		3 Mscf/D	
Gas - * -	- * - Mscf/D	0.5 psi		% Liquid	91 %
IPR Method	Vogel	1.50 min			
PBHP/SBHP	- * -	Gas/Liquid Interface Pressure			
Production Efficiency	0.0	0.1 psi (g)			
Oil 40 deg.API		Liquid Level Depth			
Water 1.05 Sp.Gr.H2O		731.98 ft			
Gas 0.58 Sp.Gr.AIR		Pump Intake Depth			
Acoustic Velocity	1458.13 ft/s	891.00 ft			
		Formation Depth			
		820.00 ft			
Formation Submergence			Pump Intake	68.7 psi (g)	
Total Gaseous Liquid Column HT (TVD)	159 ft		Producing BHP	36.4 psi (g)	
Equivalent Gas Free Liquid HT (TVD)	151 ft		Static BHP	- * - psi (g)	
Acoustic Test					

Group: Wells Well: Johnson, Marian 9-1 (acquired on: 03/01/18 11:15:45 )

**No Collar Count Data Available**

# STATE OF KANSAS

CORPORATION COMMISSION  
CONSERVATION DIVISION  
DISTRICT OFFICE No. 3  
137 E. 21ST STREET  
CHANUTE, KS 66720



PHONE: 620-902-6450  
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | PAT APPLE, COMMISSIONER

March 15, 2018

Brandon Donovan  
River Rock Operating, LLC  
211 N. ROBINSON SUITE 200  
OKLAHOMA CITY, OK 73102

Re: Temporary Abandonment  
API 15-099-24250-00-00  
JOHNSON, MARIAN A. 9-1  
NE/4 Sec.09-31S-19E  
Labette County, Kansas

Dear Brandon Donovan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/15/2019.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/15/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Russell Hine"