

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_
Name: \_\_\_\_\_
Address 1: \_\_\_\_\_
Address 2: \_\_\_\_\_
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_
Contact Person: \_\_\_\_\_
Phone:( \_\_\_\_\_ ) \_\_\_\_\_
Contact Person Email: \_\_\_\_\_
Field Contact Person: \_\_\_\_\_
Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_
Spot Description: \_\_\_\_\_
Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ E \_\_\_\_\_ W
feet from \_\_\_\_\_ N / \_\_\_\_\_ S Line of Section
feet from \_\_\_\_\_ E / \_\_\_\_\_ W Line of Section
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_
Datum: \_\_\_\_\_ NAD27 \_\_\_\_\_ NAD83 \_\_\_\_\_ WGS84
County: \_\_\_\_\_ Elevation: \_\_\_\_\_ GL \_\_\_\_\_ KB
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_
Well Type: (check one) \_\_\_\_\_ Oil \_\_\_\_\_ Gas \_\_\_\_\_ OG \_\_\_\_\_ WSW \_\_\_\_\_ Other: \_\_\_\_\_
\_\_\_\_\_ SWD Permit #: \_\_\_\_\_ ENHR Permit #: \_\_\_\_\_
\_\_\_\_\_ Gas Storage Permit #: \_\_\_\_\_
Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_
Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_
Do you have a valid Oil & Gas Lease? \_\_\_\_\_ Yes \_\_\_\_\_ No
Depth and Type: \_\_\_\_\_ Junk in Hole at \_\_\_\_\_ Tools in Hole at \_\_\_\_\_ Casing Leaks: \_\_\_\_\_ Yes \_\_\_\_\_ No Depth of casing leak(s): \_\_\_\_\_
Type Completion: \_\_\_\_\_ ALT. I \_\_\_\_\_ ALT. II Depth of: \_\_\_\_\_ DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement \_\_\_\_\_ Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement
Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet
Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

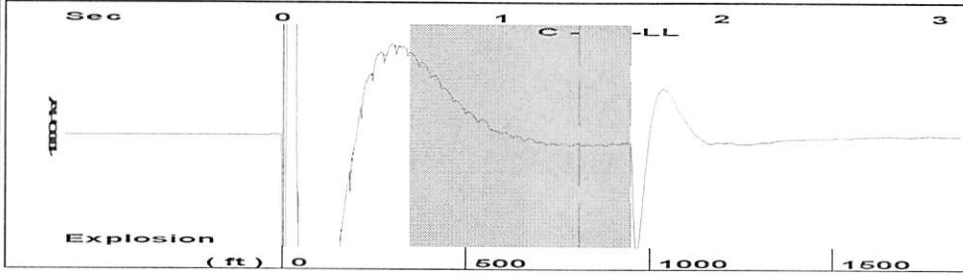
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: \_\_\_\_\_ Results: \_\_\_\_\_ Date Plugged: \_\_\_\_\_ Date Repaired: \_\_\_\_\_ Date Put Back in Service: \_\_\_\_\_
Review Completed by: \_\_\_\_\_ Comments: \_\_\_\_\_
TA Approved: \_\_\_\_\_ Yes \_\_\_\_\_ Denied Date: \_\_\_\_\_

Mail to the Appropriate KCC Conservation Office:

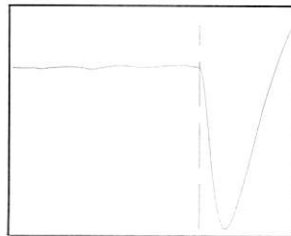
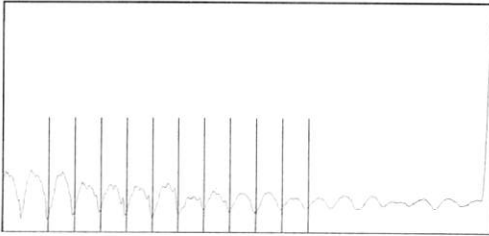
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Pratt Well Service, Inc Well: B A Meyer #2 (acquired on: 02/13/18 14:32:36 )



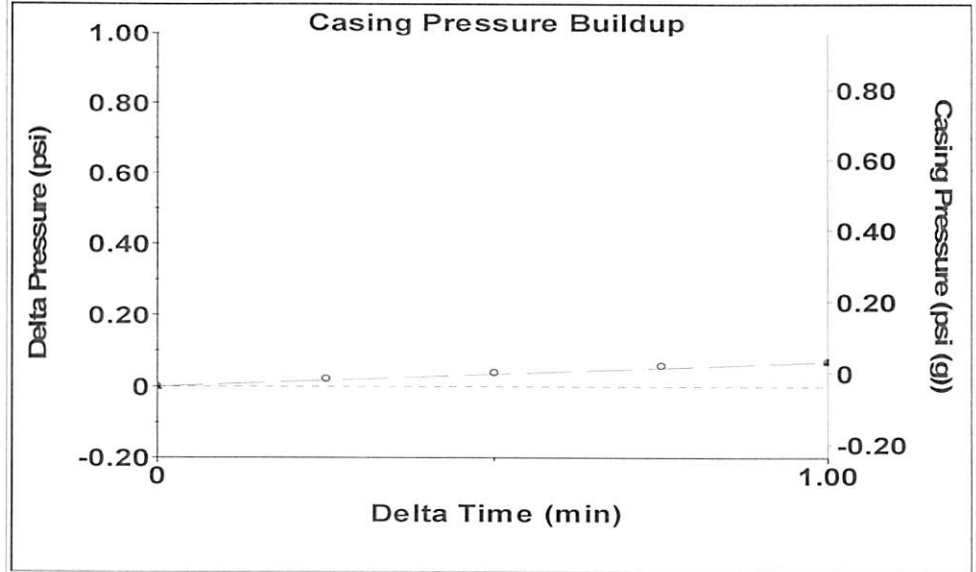
Filter Type High Pass Automatic Collar Count Yes Time 1.585 sec  
 Manual Acoustic Velo 1187.27 ft/s Manual JTS/sec 18.7266 Joints 29.9057 Jts  
 Depth 948.01 ft

[ 0.6 to 1.6 (Sec) ]



Analysis Method: Automatic

Group: Pratt Well Service, Inc Well: B A Meyer #2 (acquired on: 02/13/18 14:32:36 )

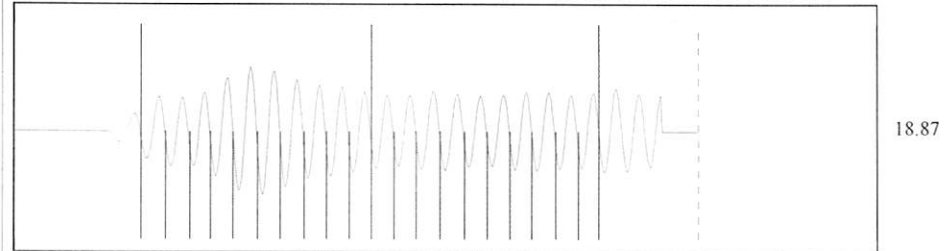


Change in Pressure 0.07 psi PT15469  
 Change in Time 1.00 min Range 0 - ? psi

Group: Pratt Well Service, Inc Well: B A Meyer #2 (acquired on: 02/13/18 14:32:36 )

Production Current	Potential	Casing Pressure	Producing
Oil -*- -*- BBL/D	-*- BBL/D	-0.0 psi (g)	
Water -*- -*- BBL/D	-*- BBL/D	Casing Pressure Buildup	
Gas -*- -*- Mscf/D	-*- Mscf/D	0.1 psi	
		1.00 min	
IPR Method Vogel		Gas/Liquid Interface Pressure	% Liquid 99 %
PBHP/SBHP -*- -*-		0.3 psi (g)	
Production Efficiency 0.0			
Oil 40 deg.API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		948.01 ft	
Gas 0.78 Sp.Gr.AIR		Tubing Intake Depth	
		3636.00 ft	
Acoustic Velocity 1196.23 ft/s		Formation Depth	
		3626.00 ft	
Formation Submergence		Tubing Intake	
Total Gaseous Liquid Column HT (TVD) 2688 ft		886.8 psi (g)	
Equivalent Gas Free Liquid HT (TVD) 2669 ft		Producing BHP	
		882.2 psi (g)	
		Static BHP	
		- * - psi (g)	
Acoustic Test			

Group: Pratt Well Service, Inc Well: B A Meyer #2 (acquired on: 02/13/18 14:32:36 )



Acoustic Velocity 1196.23 ft/s Joints counted 20  
 Joints Per-Second 18.8679 jts/sec Joints-to-liquid level 29.9057  
 Depth to liquid level 948.009 ft Filter Width 16.7266 20.7266  
 Automatic Collar Count Yes Time to 1st Collar 0.292 1.352

March 06, 2018

Kenneth C Gates  
3G Production, LLC  
10387 NE SR 61  
PO BOX 847  
PRATT, KS 67124

Re: Temporary Abandonment  
API 15-047-20715-00-00  
MEYER BERNARD A 2  
SE/4 Sec.23-24S-16W  
Edwards County, Kansas

Dear Kenneth C Gates:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/06/2019.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/06/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"