KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5011
Name: Viking Resources, Inc
Address 1: 400 N WOODLAWN ST, STE 18
Address 2:
City: WICHITA State: KS Zip: 67208 + 4333
Contact Person: Shawn Devlin
Phone: (316) 262-2502
Lease Name: GRAU
Well Number: 2

API No.: 15-147-20562-00-01
Permit No: E28015.1
Reporting Year: 2017
(January 1 to December 31)

____ - NW - SE - NW Sec. 26 Twp. 3 S. R. 19 ☐ E ☑ W
(Q/Q/Q/Q)
3602 feet from ☐ N / ☑ S Line of Section
3743 feet from ☑ E / ☐ W Line of Section
County: Phillips

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: LANSING KANSAS CITY, MARMATON,LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6690	500	0		31
February	7280	500	0		28
March	7140	500	0		31
April	7320	500	0		30
May	7405	500	0		31
June	7785	500	0		30
July	8040	500	0		31
August	7560	500	0		31
September	7225	500	0		30
October	7290	500	0		31
November	6445	500	0		30
December	6255	500	0		31
TOTAL	86435		0		

Submitted Electronically