KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5011
Name: Viking Resources, Inc
Address 1: 400 N WOODLAWN ST, STE 18
Address 2:
City: WICHITA State: KS Zip: 67208 + 4333
Contact Person: Shawn Devlin
Phone: (316) 262-2502
Lease Name: ELLIOTT
Well Number: 2-INJ

API No.: 15-153-20023-00-02
Permit No: E25777.1
Reporting Year: 2017
(January 1 to December 31)

SE - NW - NW - SE Sec. 35 Twp. 1 S. R. 35 ☐ E ☑ W
(Q/Q/Q/Q)
2009 feet from ☐ N / ☑ S Line of Section
2085 feet from ☑ E / ☐ W Line of Section
County: Rawlins

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 350 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5075	1000	0		29
February	4900	1000	0		28
March	5075	1000	0		29
April	4375	1000	0		25
May	1575	1000	0		9
June	4025	1000	0		23
July	5425	1000	0		31
August	5425	1000	0		31
September	5250	1000	0		30
October	5425	1000	0		31
November	4900	1000	0		28
December	4725	1000	0		27
TOTAL	56175		0		

Submitted Electronically