KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33268
Name: RL Investment, LLC
Address 1: 2698 J O TERRACE
Address 2:
City: HILL CITY State: KS Zip: 67642 + __ __ __ __
Contact Person: Michelle Pfeifer
Phone: (785) 421-6448
Lease Name: DENIO P
Well Number: 4-5

API No.: 15-065-21116-00-01
Permit No: E31932.1
Reporting Year: 2017
(January 1 to December 31)

____ - ____ - NE - NW Sec. 5 Twp. 10 S. R. 24 ☐ E ☑ W
(Q/Q/Q/Q)
4655 feet from ☐ N / ☑ S Line of Section
3290 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 800 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 600 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2790	0	0		31
February	2520	0	0		28
March	2790	0	0		31
April	2700	0	0		30
May	2790	0	0		31
June	2700	0	0		30
July	2790	0	0		31
August	2790	0	0		31
September	2700	0	0		30
October	2790	0	0		31
November	2700	0	0		30
December	2790	0	0		31
TOTAL	32850		0		

Submitted Electronically