KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5011
Name: Viking Resources, Inc
Address 1: 400 N WOODLAWN ST, STE 18
Address 2:
City: WICHITA State: KS Zip: 67208 + 4333
Contact Person: Shawn Devlin
Phone: (316) 262-2502
Lease Name: COMEAU B
Well Number: 1

API No.: 15-163-22938-00-01
Permit No: D26431.0
Reporting Year: 2017
(January 1 to December 31)

____ - SW - SE - NW Sec. 5 Twp. 10 S. R. 16 ☐ E ☑ W
(Q/Q/Q/Q)
3004 feet from ☐ N / ☑ S Line of Section
3552 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	8308	0	0		31
February	7140	0	0		28
March	8060	0	0		31
April	7500	0	0		30
May	7192	0	0		31
June	6060	0	0		30
July	6917	0	0		31
August	6975	0	0		31
September	6720	0	0		30
October	7006	0	0		31
November	6780	0	0		30
December	7006	0	0		31
TOTAL	85664		0		

Submitted Electronically