KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32846
Name: Premier Oil & Exploration Inc
Address 1: 1100 AIRPORT RD
Address 2:
City: HUTCHINSON State: KS Zip: 67501 + 1916
Contact Person: Kevin Bowen
Phone: (620) 727-0172
Lease Name: CARL SCHMIDT
Well Number: 5

API No.: 15-009-14995-00-00
Permit No: D24335.0
Reporting Year: 2017
(January 1 to December 31)

S2 - NW - SE - SW Sec. 36 Twp. 19 S. R. 11 ☐ E ☑ W
(Q/Q/Q/Q)
977 feet from ☐ N / ☑ S Line of Section
3742 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 2350 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	13991	0	0		31
February	12672	0	0		28
March	14032	0	0		31
April	13801	0	0		30
May	14115	0	0		31
June	13401	0	0		30
July	13701	0	0		31
August	14160	0	0		31
September	13275	0	0		30
October	13900	0	0		31
November	13987	0	0		30
December	13599	0	0		31
TOTAL	164634		0		

Submitted Electronically