KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33550
Name: Relative Energy, Inc.
Address 1: 213 N THIRD
Address 2:
City: LINDSBORG State: KS Zip: 67456 + 2102
Contact Person: Mark Casebeer
Phone: (785) 227-2886
Lease Name: ARMSTRONG A
Well Number: 1

API No.: 15-113-21174-00-01
Permit No: D28622.0
Reporting Year: 2017
(January 1 to December 31)

NW - NW - SE - SW Sec. 7 Twp. 17 S. R. 3 ☐ E ☑ W
(Q/Q/Q/Q)
1241 feet from ☐ N / ☑ S Line of Section
3906 feet from ☑ E / ☐ W Line of Section
County: McPherson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	20460	0	0		31
February	18480	0	0		28
March	20460	0	0		31
April	19800	0	0		30
May	20460	0	0		31
June	12300	0	0		30
July	12710	0	0		31
August	12710	0	0		31
September	12300	0	0		30
October	12710	0	0		31
November	12300	0	0		30
December	12710	0	0		31
TOTAL	187400		0		

Submitted Electronically