KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34779
Name: LR Energy, Inc.
Address 1: 8150 N. CENTRAL EXPY, STE 1605
Address 2:
City: DALLAS State: TX Zip: 75206 + __ __ __ __
Contact Person: Kimberlee Dixon
Phone: (214) 691-5800
Lease Name: BAILEY B AND B SWD
Well Number: 5-24

API No.: 15-205-27567-00-00
Permit No: D30314.0
Reporting Year: 2017
(January 1 to December 31)

NW - SW - W2 - W2 Sec. 24 Twp. 30 S. R. 15 ☑ E ☐ W
(Q/Q/Q/Q)
1920 feet from ☑ N / ☐ S Line of Section
76 feet from ☐ E / ☑ W Line of Section
County: Wilson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 75531 mg/l Specific Gravity: 1.05 Additives: N/A
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 8000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4576	80	0		31
February	4304	80	0		28
March	4731	80	0		31
April	4918	80	0		30
May	4662	80	0		31
June	3798	80	0		30
July	4923	80	0		31
August	4865	80	0		31
September	4772	80	0		30
October	4934	80	0		31
November	5032	80	0		30
December	4606	80	0		31
TOTAL	56121		0		

Submitted Electronically