KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34779
Name: LR Energy, Inc.
Address 1: 8150 N. CENTRAL EXPY, STE 1605
Address 2:
City: DALLAS State: TX Zip: 75206 + __ __ __ __
Contact Person: Kimberlee Dixon
Phone: (214) 691-5800
Lease Name: HLADKY SWD
Well Number: 14-28

API No.: 15-125-30449-00-00
Permit No: D28267.0
Reporting Year: 2017
(January 1 to December 31)

____ - SW - SE - S2 Sec. 28 Twp. 31 S. R. 16 ☑ E ☐ W
(Q/Q/Q/Q)
337 feet from ☐ N / ☑ S Line of Section
3400 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: 0 Additives: N/A
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	18917	80	0		31
February	18286	80	0		28
March	16815	80	0		31
April	17795	80	0		30
May	17663	80	0		31
June	15497	80	0		30
July	16773	80	0		31
August	17766	80	0		31
September	18455	80	0		30
October	12755	80	0		31
November	12110	80	0		30
December	11258	80	0		31
TOTAL	194090		0		

Submitted Electronically