KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34779
Name: LR Energy, Inc.
Address 1: 8150 N. CENTRAL EXPY, STE 1605
Address 2:
City: DALLAS State: TX Zip: 75206 + __ __ __ __
Contact Person: Kimberlee Dixon
Phone: (214) 691-5800
Lease Name: OLIVER SWD
Well Number: 13-20

API No.: 15-125-31808-00-00
Permit No: D30352.0
Reporting Year: 2017
(January 1 to December 31)

SW - SW - SW - SW Sec. 20 Twp. 32 S. R. 14 ☑ E ☐ W
(Q/Q/Q/Q)
115 feet from ☐ N / ☑ S Line of Section
5115 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: 0 Additives: N/A
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 8000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	8890	80	0		31
February	8120	80	0		28
March	8299	80	0		31
April	7894	80	0		30
May	7955	80	0		31
June	7137	80	0		30
July	8070	80	0		31
August	7120	80	0		31
September	6694	80	0		30
October	6863	80	0		31
November	7226	80	0		30
December	6181	80	0		31
TOTAL	90449		0		

Submitted Electronically