KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 34779
Name: LR Energy, Inc.
Address 1: 8150 N. CENTRAL EXPY, STE 1605
Address 2:
City: DALLAS State: TX Zip: 75206 + __ __ __ __
Contact Person: Kimberlee Dixon
Phone: ( 214 ) 691-5800
Lease Name: RAU
Well Number: 9-35 SWD

API No.: 15-125-30836-00-00
Permit No: D28605.0
Reporting Year: 2017
*(January 1 to December 31)*

SE - NE - NE - NE Sec. 35 Twp. 31 S. R. 16 ☑ E ☐ W
*(Q/Q/Q/Q)*
2457 feet from ☐ N / ☑ S Line of Section
60 feet from ☑ E / ☐ W Line of Section
County: Montgomery

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 63000 mg/l Specific Gravity: 1.04 Additives: N/A
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 300 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 6031 | 80 | 0 | | 31 |
| February | 5955 | 80 | 0 | | 28 |
| March | 5852 | 80 | 0 | | 31 |
| April | 6230 | 80 | 0 | | 30 |
| May | 7016 | 80 | 0 | | 31 |
| June | 6370 | 80 | 0 | | 30 |
| July | 6437 | 80 | 0 | | 31 |
| August | 6164 | 80 | 0 | | 31 |
| September | 6065 | 80 | 0 | | 30 |
| October | 6219 | 80 | 0 | | 31 |
| November | 3995 | 80 | 0 | | 30 |
| December | 5618 | 80 | 0 | | 31 |
| ***TOTAL*** | 71952 | | 0 | | |

Submitted Electronically