KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34779
Name: LR Energy, Inc.
Address 1: 8150 N. CENTRAL EXPY, STE 1605
Address 2:
City: DALLAS State: TX Zip: 75206 + __ __ __ __
Contact Person: Kimberlee Dixon
Phone: (214) 691-5800
Lease Name: SHIRE
Well Number: 5-5 SWD

API No.: 15-205-27256-00-00
Permit No: D30076.0
Reporting Year: 2017
(January 1 to December 31)

____ - NW - SW - NW Sec. 5 Twp. 30 S. R. 14 ☑ E ☐ W
(Q/Q/Q/Q)
3445 feet from ☐ N / ☑ S Line of Section
5121 feet from ☑ E / ☐ W Line of Section
County: Wilson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 97668 mg/l Specific Gravity: 1.05 Additives: N/A
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 8000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4799	80	0		31
February	4762	80	0		28
March	5166	80	0		31
April	4775	80	0		30
May	4761	80	0		31
June	4708	80	0		30
July	5215	80	0		31
August	4540	80	0		31
September	3931	80	0		30
October	3663	80	0		31
November	3688	80	0		30
December	4158	80	0		31
TOTAL	54166		0		

Submitted Electronically