KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34779
Name: LR Energy, Inc.
Address 1: 8150 N. CENTRAL EXPY, STE 1605
Address 2:
City: DALLAS State: TX Zip: 75206 + __ __ __ __
Contact Person: Kimberlee Dixon
Phone: (214) 691-5800
Lease Name: ZOOK
Well Number: 1C-3

API No.: 15-125-31951-00-01
Permit No: E30843.3
Reporting Year: 2017
(January 1 to December 31)

____ - NE - NE - NW Sec. 3 Twp. 31 S. R. 14 ☑ E ☐ W
(Q/Q/Q/Q)
5160 feet from ☐ N / ☑ S Line of Section
825 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 84286 mg/l Specific Gravity: 0 Additives: N/A
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 800 psi Injection Zone: CATTLEMAN
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0		0		
February	0		0		
March	0		0		
April	0		0		
May	0		0		
June	0		0		
July	0		0		
August	0		0		
September	0		0		
October	0		0		
November	0		0		
December	0		0		
TOTAL	0		0		

Submitted Electronically