

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2 for geological data entry.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

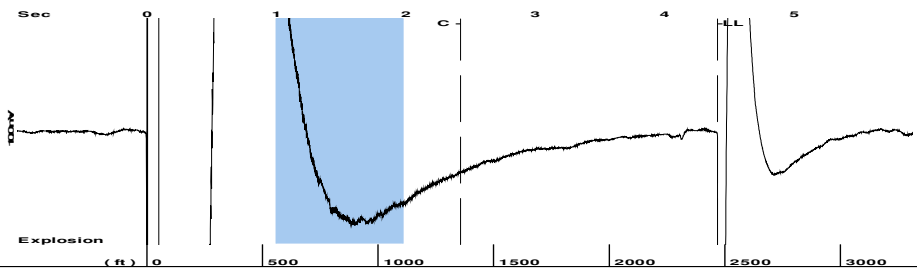
Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved (Yes/No), Date.

Mail to the Appropriate KCC Conservation Office:

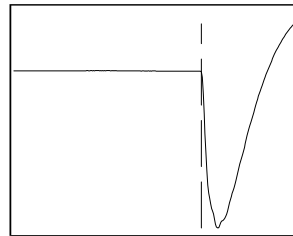
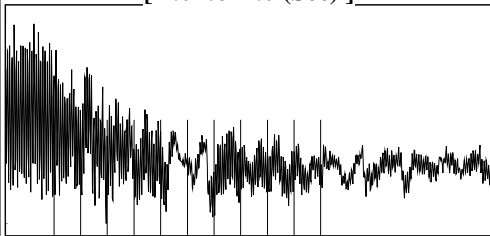
Table with 2 columns: Office Address and Phone Number. Rows for KCC District Office #1, #2, #3, and #4.

Group: Infinity Well: Ellis #5 (acquired on: 02/20/18 11:41:21)



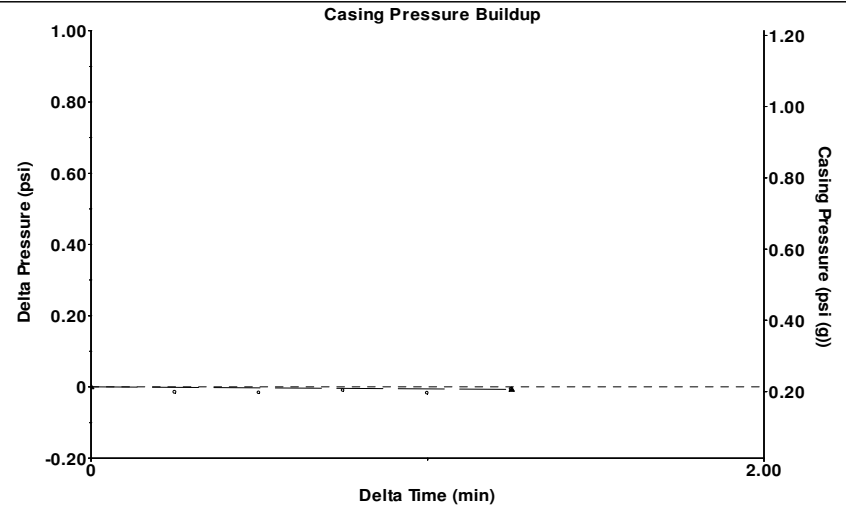
Filter Type High Pass Automatic Collar Count Yes Time 4.409 sec
 Manual Acoustic Velo 1156.93 ft/s Manual JTS/sec 18.2482 Joints 77.8425 Jts
 Depth 2467.61 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

Group: Infinity Well: Ellis #5 (acquired on: 02/20/18 11:41:21)



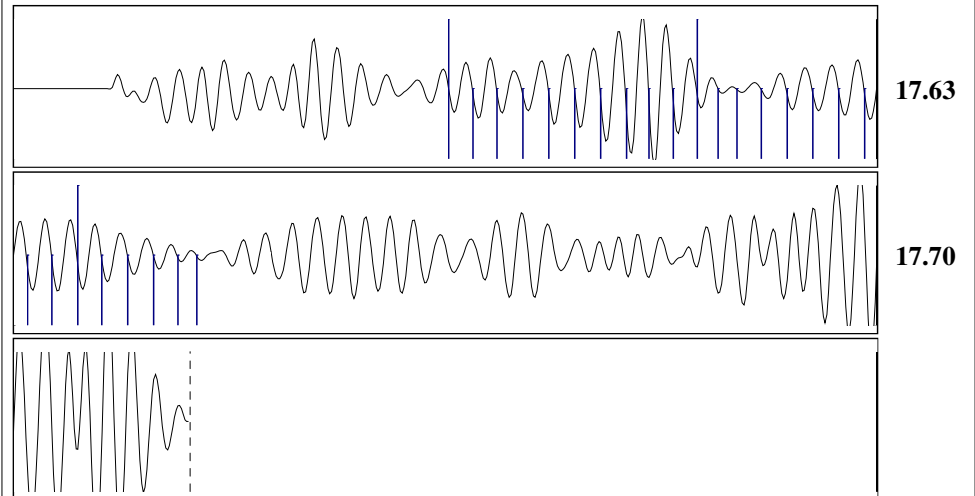
Change in Pressure -0.01 psi PT11179
 Change in Time 1.25 min Range 0 - ? psi

Group: Infinity Well: Ellis #5 (acquired on: 02/20/18 11:41:21)

Production Current	Potential	Casing Pressure	Producing
Oil - *-	- *- BBL/D	0.2 psi (g)	Annular Gas Flow
Water - *-	- *- BBL/D	Casing Pressure Buildup	0 Mscf/D
Gas - *-	- *- Mscf/D	-0.007 psi	% Liquid
		1.25 min	100 %
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	- *-	1.3 psi (g)	
Production Efficiency	0.0		
Oil 40 deg.API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		2467.61 ft	
Gas 0.86 Sp.Gr.AIR		Tubing Intake Depth	
		4850.00 ft	
Acoustic Velocity 1119.35 ft/s		Formation Depth	
		4800.00 ft	
Formation Submergence		Tubing Intake	
Total Gaseous Liquid Column HT (TVD)	2382 ft	1084.5 psi (g)	
Equivalent Gas Free Liquid HT (TVD)	2382 ft	Producing BHP	
		1061.8 psi (g)	
Acoustic Test		Static BHP	
		- *- psi (g)	



Group: Infinity Well: Ellis #5 (acquired on: 02/20/18 11:41:21)



Acoustic Velocity 1119.35 ft/s Joints counted 25
 Joints Per Second 17.6554 jts/sec Joints to liquid level 77.8425
 Depth to liquid level 2467.61 ft Filter Width 16.2482 20.2482
 Automatic Collar Count Yes Time to 1st Collar 1.008 2.424

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Governor Jeff Colyer, M.D.

March 01, 2018

Drue Herl
Infinity Oil, Inc.
1014 E. 29TH
HAYS, KS 67601

Re: Temporary Abandonment
API 15-109-21318-00-00
Ellis 5
SW/4 Sec.23-14S-32W
Logan County, Kansas

Dear Drue Herl:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/01/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/01/2019.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"