KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5663
Name: Hess Oil Company
Address 1: PO BOX 1009
Address 2:
City: MCPHERSON State: KS Zip: 67460 + 1009
Contact Person: Bryan Hess
Phone: (620) 241-4640
Lease Name: MARGIE
Well Number: 2

API No.: 15-135-23815-00-00
Permit No: D26944.0
Reporting Year: 2017
(January 1 to December 31)

____ - NW - SW - NE Sec. 17 Twp. 17 S. R. 22 ☐ E ☑ W
(Q/Q/Q/Q)
3631 feet from ☐ N / ☑ S Line of Section
4287 feet from ☑ E / ☐ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 700 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1798	0	0		31
February	1624	0	0		28
March	1566	0	0		27
April	1740	0	0		30
May	1764	0	0		29
June	1682	0	0		29
July	1798	0	0		31
August	1798	0	0		31
September	1740	0	0		30
October	1798	0	0		31
November	1740	0	0		30
December	1798	0	0		31
TOTAL	20846		0		

Submitted Electronically