KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5920
Name: Bandy, Terry P. dba Te-Pe Oil & Gas
Address 1: PO BOX 522
Address 2:
City: CANTON State: KS Zip: 67428 + 0522
Contact Person: Terry Bandy
Phone: (620) 628-4428
Lease Name: KRIER A
Well Number: 6

API No.: 15-009-03132-00-02
Permit No: E12991.2
Reporting Year: 2017
(January 1 to December 31)

____ - E2 - E2 - SE Sec. 30 Twp. 16 S. R. 11 ☐ E ☑ W
(Q/Q/Q/Q)
1320 feet from ☐ N / ☑ S Line of Section
330 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 1200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7380	400	0		30
February	6888	400	0		28
March	7626	400	0		31
April	7380	400	0		30
May	7626	400	0		31
June	7380	400	0		30
July	7626	400	0		31
August	7626	400	0		31
September	7380	400	0		30
October	7626	400	0		31
November	7380	400	0		30
December	7626	400	0		31
TOTAL	89544		0		

Submitted Electronically