KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5104
Name: Blue Goose Drilling Company, Inc.
Address 1: PO BOX 1413
Address 2:
City: GREAT BEND State: KS Zip: 67530 + 1413
Contact Person: Martin Miller
Phone: (620) 792-5633
Lease Name: BORELL
Well Number: 1

API No.: 15-101-20573-00-01
Permit No: D24603.0
Reporting Year: 2017
(January 1 to December 31)

____ - NE - NW - SE Sec. 9 Twp. 18 S. R. 27 ☐ E ☑ W
(Q/Q/Q/Q)
2306 feet from ☐ N / ☑ S Line of Section
1621 feet from ☑ E / ☐ W Line of Section
County: Lane

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	330	0	0		31
February	290	0	0		28
March	310	0	0		31
April	320	0	0		30
May	330	0	0		31
June	290	0	0		30
July	300	0	0		31
August	330	0	0		31
September	290	0	0		30
October	310	0	0		31
November	290	0	0		30
December	320	0	0		31
TOTAL	3710		0		

Submitted Electronically