KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5920
Name: Bandy, Terry P. dba Te-Pe Oil & Gas
Address 1: PO BOX 522
Address 2:
City: CANTON State: KS Zip: 67428 + 0522
Contact Person: terry Bandy
Phone: (620) 628-4428
Lease Name: MANSZ
Well Number: 2

API No.: 15-159-00424-00-01
Permit No: D25285.0
Reporting Year: 2017
(January 1 to December 31)

____ - NE - NE - NW Sec. 20 Twp. 21 S. R. 7 ☐ E ☑ W
(Q/Q/Q/Q)
5008 feet from ☐ N / ☑ S Line of Section
3172 feet from ☑ E / ☐ W Line of Section
County: Rice

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 600 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2700	0	0		31
February	2800	0	0		28
March	3100	0	0		31
April	3000	0	0		30
May	3100	0	0		31
June	3000	0	0		30
July	3100	0	0		31
August	3100	0	0		31
September	3000	0	0		30
October	3100	0	0		31
November	3000	0	0		30
December	3100	0	0		31
TOTAL	36100		0		

Submitted Electronically