KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 9722
Name: G & J Oil Company, Inc.
Address 1: PO BOX 188
Address 2:
City: CANEY State: KS Zip: 67333 + __ __ __ __
Contact Person: SAM NUNNELEY
Phone: ( 620 ) 252-9700
Lease Name: NY
Well Number: F-24

API No.: 15-125-21582-00-01
Permit No: E30482.11
Reporting Year: 2017
*(January 1 to December 31)*

____ - NE - SE - NE Sec. 32 Twp. 33 S. R. 14 ☑ E ☐ W
*(Q/Q/Q/Q)*
3692 feet from ☐ N / ☑ S Line of Section
213 feet from ☑ E / ☐ W Line of Section
County: Montgomery

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: WAYSIDE
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 810 | 500 | 0 | | 31 |
| February | 785 | 500 | 0 | | 28 |
| March | 860 | 500 | 0 | | 31 |
| April | 820 | 500 | 0 | | 30 |
| May | 920 | 500 | 0 | | 31 |
| June | 895 | 500 | 0 | | 30 |
| July | 920 | 500 | 0 | | 31 |
| August | 800 | 500 | 0 | | 31 |
| September | 768 | 500 | 0 | | 30 |
| October | 825 | 500 | 0 | | 31 |
| November | 849 | 500 | 0 | | 30 |
| December | 925 | 500 | 0 | | 31 |
| ***TOTAL*** | 10177 | | 0 | | |

Submitted Electronically