KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9722
Name: G & J Oil Company, Inc.
Address 1: PO BOX 188
Address 2:
City: CANEY State: KS Zip: 67333 + __ __ __ __
Contact Person: SAM NUNNELEY
Phone: (620) 252-5824
Lease Name: DEFENBAUGH
Well Number: 18

API No.: 15-125-25888-00-01
Permit No: E18019.6
Reporting Year: 2017
(January 1 to December 31)

SE - NE - SE - SW Sec. 34 Twp. 33 S. R. 14 ☑ E ☐ W
(Q/Q/Q/Q)
854 feet from ☐ N / ☑ S Line of Section
2816 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: WAYSIDE
Maximum Authorized Injection Rate: 75 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 15 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	950	400	0		31
February	679	400	0		28
March	730	400	0		31
April	710	400	0		30
May	749	400	0		31
June	605	400	0		30
July	614	400	0		31
August	659	400	0		31
September	599	400	0		30
October	719	400	0		31
November	680	400	0		30
December	699	400	0		31
TOTAL	8393		0		

Submitted Electronically