KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9267
Name: JRC Oil Co., Inc.
Address 1: PO BOX 426
Address 2:
City: GARNETT State: KS Zip: 66032 + 0426
Contact Person: Mike Colvin
Phone: (785) 448-8112
Lease Name: DANIEL
Well Number: DI-3

API No.: 15-003-24297-00-00
Permit No: E00852.126
Reporting Year: 2017
(January 1 to December 31)

SW - NW - SE - NW Sec. 4 Twp. 21 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
2337 feet from ☑ N / ☐ S Line of Section
1485 feet from ☐ E / ☑ W Line of Section
County: Anderson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: CATTLEMAN
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 16 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	174	435	0		31
February	159	450	0		28
March	166	460	0		31
April	163	475	0		30
May	168	470	0		31
June	170	465	0		30
July	177	480	0		31
August	175	470	0		31
September	164	475	0		30
October	171	465	0		31
November	170	470	0		30
December	178	460	0		31
TOTAL	2035		0		

Submitted Electronically